



REGULAR BOARD MEETING

APRIL 21, 2026



**STOCKTON
EAST WATER
DISTRICT**

PROVIDING SERVICE SINCE 1948

www.sewd.net

DIRECTORS

Richard Atkins
Division 1

Andrew Watkins
Division 2

Ryan Hansen
Division 3

Melvin Panizza
Division 4

Paul Sanguinetti
Division 5

Paul Nakaue
Vice President
Division 6

Thomas McGurk
President
Division 7

STAFF

Justin M. Hopkins
General Manager

Juan M. Vega
Assistant General Manager

LEGAL COUNSEL

Jeanne M. Zolezzi
General Counsel

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6767 East Main Street
Stockton, CA 95215

Post Office Box 5157
Stockton, CA 95205

MEETING NOTICE

A REGULAR MEETING OF THE BOARD OF DIRECTORS OF THE STOCKTON EAST WATER DISTRICT WILL BE HELD AT 12:30 P.M., TUESDAY, APRIL 21, 2026 AT THE DISTRICT OFFICE, 6767 EAST MAIN STREET STOCKTON, CALIFORNIA 95215

Assistance for the Disabled: If you are disabled in any way and need accommodation to participate in the meeting, please contact Administrative Staff at (209) 948-0333 at least 48-hours in advance for assistance so the necessary arrangements can be made.

Agendas and minutes are located on our website at www.sewd.net.

AGENDA

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	1. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED LITIGATION Potential exposure to litigation – Government Code Section 54956.9 – two cases	

K. Adjournment

Certification of Posting

I hereby certify that on April 16, 2026 I posted a copy of the foregoing agenda in the outside display case at the District Office, 6767 East Main Street, Stockton, California, said time being at least 72 hours in advance of the meeting of the Board of Directors of the Stockton East Water District (Government Code Section 54954.2). Executed at Stockton, California on April 16, 2026.



Priya Ram, Director of Finance & Administration
Stockton East Water District

Any materials related to items on this agenda distributed to the Board of Directors of Stockton East Water District less than 72 hours before the public meeting are available for public inspection at the District's office located at the following address: 6767 East Main Street, Stockton, CA 95215. Upon request, these materials may be available in an alternative format to people with disabilities.

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THE MEETING OF THE BOARD OF DIRECTORS
OF STOCKTON EAST WATER DISTRICT WAS HELD AT THE DISTRICT OFFICE
6767 EAST MAIN STREET, STOCKTON, CA
ON TUESDAY, APRIL 7, 2026, AT 12:30 P.M.

A. PLEDGE OF ALLEGIANCE AND ROLL CALL

President McGurk called the regular meeting to order at 12:30 p.m., Director Watkins led the Pledge of Allegiance.

Present at roll call at the District were Directors Atkins, Hansen, McGurk, Nakaue, Panizza, Sanguinetti and Watkins. Also present were Manager Hopkins, Assistant Manager Vega, Director of Finance and Administration Ram, District Engineer Evensen, Operations Manager Wunderlich, Maintenance and Construction Manager Higares, Water Supply Manager Donis, Administrative Clerk Barraza, Legal Counsel Zolezzi.

B. CONSENT CALENDAR (None)

C. PUBLIC COMMENT (None)

D. SCHEDULED PRESENTATIONS AND AGENDA ITEM

1. Minutes 03/24/26 Regular Board Meeting

President McGurk made the following corrections to the minutes:

- On Page 4, Section F-3a, Paragraph 7, Line 2: replace: “Rodesia” with “Rhodesia”

A motion was moved and seconded to approve the March 24, 2026, Regular Meeting Minutes, as presented.

Roll Call:

Ayes: Atkins, Hansen, McGurk, Nakaue, Panizza, Sanguinetti, Watkins
Nays: None
Abstain: None
Absent: None

2. Warrants

- a. Fund 68 – Municipal & Industrial Groundwater Fund
- b. Fund 70 – Administration Fund
- c. Fund 71 – Water Supply Fund
- d. Fund 89 – Fish Passage Improvements Fund
- e. Fund 91 – Vehicle Fund
- f. Fund 94 – Municipal & Industrial Fund
- g. Payroll
- h. Summary
- i. Short/Acronym List
- j. SEWD Vehicles & Heavy Equipment

A motion was moved and seconded to approve the April 7, 2026, Warrants, as presented.

Roll Call:

Ayes: Atkins, Hansen, McGurk, Nakaue, Panizza, Sanguinetti, Watkins
Nays: None
Abstain: None

Absent: None

3. Warrants – California’s Public Employees’ Retirement System

A motion was moved and seconded to approve the April 7, 2026, California’s Public Employees’ Retirement System, as presented.

Roll Call:

Ayes: Atkins, Hansen, McGurk, Nakaue, Panizza, Sanguinetti, Watkins

Nays: None

Abstain: None

Absent: None

4. Well Untapped Fellowship Presentation

Manager Hopkins introduced Councilmember Mario Enriquez, who provided an overview of the Water Education for Latino Leaders (WELL) Untapped Fellowship Program for the Summer 2025 cohort. Councilmember Enriquez described the program as a selective leadership initiative for California elected officials, focused on advancing knowledge in water policy, governance, equity, and informed decision-making. The 2025 cohort consists of nine elected leaders representing diverse regions and perspectives across the state.

The fellowship included five in-person sessions held throughout California, incorporating site visits, expert panels, leadership development, and engagement with communities directly impacted by water issues. Program locations included Richmond, San Diego, the San Joaquin Valley, Sacramento, and Los Angeles, providing hands-on exposure to a variety of water systems. Key topics covered in the program included water quality and environmental justice, with an emphasis on water as a human right and a focus on affordability and access for underserved communities. The program also addressed California water systems and infrastructure, climate change and resilience, leadership development and governance strategies.

Councilmember Enriquez highlighted the importance of collaboration among agencies and water districts, underscoring that strong partnerships are critical to effective water management. He noted the program’s impact on Stockton includes strengthened policy decision-making, improved regional collaboration, and the advancement of equity-focused leadership. He further emphasized the program’s relevance to the District, explaining that it supports better alignment with city leadership, strengthens infrastructure planning, and enhances long-term water strategy.

5. Stockton East Water District – 2026 Water Rates

Manager Hopkins introduced Brian Bass from Raftelis to present the 2026 Water Rate Study. Mr. Bass provided an overview of the study’s goals and objectives, which include ensuring rate revenues are sufficient to meet annual operating expenses and capital expenditures, planning maintenance proactively to keep rates low and avoid costly emergency repairs and minimizing impacts on customer bills. He presented a five-year rate plan.

Mr. Bass reported on the Financial Plan, explaining that Phase 1 involves evaluating the financial impacts of rate options selected by the District, identifying the revenue increases needed to meet cash requirements, and applying proposed percentage increases to existing rates. He reported Phase 2 focuses on revenue requirements and cost of service, in which the District will use the revenue requirements developed in Phase 1 to allocate costs between groundwater and surface water and to establish corresponding rates that recover the same level of revenue projected in Phase 1.

Mr. Bass presented one rate based on the rate study and three alternatives per direction from the Agricultural committee to the Board, each outlining the Financial Plan, agricultural rates, and associated bill impacts. These alternatives provided the Board with a comparative overview of potential water rate structures, including percentage adjustments and their respective impacts on the District. Discussion followed.

a. Public Hearing

President McGurk opened the Public Hearing at 2:30 p.m., to receive comments on the 2026 water rates. Seeing no public comment, President McGurk closed the public hearing at 2:31 p.m.

b. Ordinance No. 52

Manager Hopkins presented the Board with Ordinance No. 52. He reported that staff drafted the proposed ordinance to establish water rates for the District's current fiscal year. Manager Hopkins reported staff are seeking recommendations regarding the establishment of municipal groundwater assessments, agricultural groundwater assessments, domestic groundwater assessments, as well as charges for stream-delivered water and out-of-district water for calendar year 2026.

A motion was moved and seconded to approve Ordinance No. 52 – Setting Agricultural Groundwater Assessment at \$6.73 per acre-foot, Domestic Groundwater Assessment at \$57 per Domestic Unit, Stream Delivered New Hogan Water at \$25 per acre-foot, Stream Delivered New Melones Water at \$25 per acre foot, as presented.

Roll Call:

Ayes: Sanguinetti, Watkins
Nays: Atkins, Hansen, McGurk, Nakaue, Panizza
Abstain: None
Absent: None

Director Watkins left the meeting due to a conflict of interest.

A motion was moved and seconded to approve Ordinance No. 52 – Setting Agricultural Groundwater Assessment at \$8 per acre-foot, Domestic Groundwater Assessment at \$56 per Domestic Unit, Stream Delivered New Hogan Water at \$25 per acre-foot, Stream Delivered New Melones Water at \$28 per acre foot, as presented.

Roll Call:

Ayes: Atkins, Hansen, McGurk, Nakaue, Panizza, Sanguinetti
Nays: None
Abstain: Watkins
Absent: None

Director Watkins returned to the meeting after the vote.

c. Rule No. 180

Manager Hopkins presented the Board with Rule No. 180 – Rule for Rate Equalization for Calendar Year 2026. Assistant General Manager Vega reported that the District is required to adopt a rate equalization rule annually. He reported the rate equalization is established based on the calculation of water treatment plant expenditures included in the District's approved fiscal year 2026–2027 budget.

A motion was moved and seconded to approve Rule No.179, as presented.

Roll Call:

Ayes: Atkins, Hansen, McGurk, Nakaue, Panizza, Sanguinetti, Watkins
Nays: None
Abstain: None
Absent: None

6. Stockton East Water District – Staff Report – Consider Acceptance of Completion of MOV1 Valve Replacement Project

Manager Hopkins presented the Board with a staff report to Consider Acceptance of Completion MOV1 Valve Replacement Project. Manager Hopkins reported the MOV1 Valve replacement Project located at the Dr. Joe Waidhofer Water Treatment Plant was substantially completed by TNT Industrial Contractors, Inc. on February 23, 2026 with final Project completion on March 20, 2026.

Director Atkins and Nakaue inquired about the staff report and staff provided responses to the questions

A motion was moved and seconded to approve the Project as complete and authorize the General Manager to proceed with signing of the Notice of Completion and file it with the San Joaquin County Recorder's Office, as presented.

Roll Call:

Ayes: Atkins, Hansen, McGurk, Nakaue, Panizza, Sanguinetti, Watkins
Nays: None
Abstain: None
Absent: None

7. Stockton East Water District – Staff Report – Consideration of Approval to Purchase up to 5,000 Acre-Feet of Water from Rock Creek Water District

Manager Hopkins presented the Board with a staff report for Consideration of Approval to Purchase up to 5,000 Acre-Feet of Water from Rock Creek Water District (RCWD). Manager Hopkins reported staff is requesting the Boards approval to exercise a water purchase option under the existing agreement for the Transfer of Water between Stockton East Water District (SEWD) and Rock Creek Water District (RCWD).

A motion was moved and seconded to authorize the General Manager to purchase up to 5,000 acre-feet of water from Rock Creek Water District for a total cost of \$1,000,000 and transfer up to \$644,275 from Ag Reserves, as presented.

Roll Call:

Ayes: Atkins, Hansen, McGurk, Nakaue, Panizza, Sanguinetti, Watkins
Nays: None
Abstain: None
Absent: None

8. Stockton East Water District – Staff Report – Consideration of Approval to Purchase 20,000 Acre-Feet of Water for Municipal Use

Manager Hopkins presented the Board with a staff report for Consideration of Approval to Purchase 20,000 Acre-Feet of Water for Municipal Use. Manager Hopkins reported staff is requesting the Boards approval to purchase up to 20,000 acre-feet of water from Oakdale Irrigation District (OID) and South San Joaquin Irrigation District (SSJID) pursuant to the existing agreement for the Transfer of Water.

A motion was moved and seconded to authorize the General Manager to purchase up to 20,000 acre-feet of water from Oakdale Irrigation District and South San Joaquin Irrigation District for a total cost of \$6,000,000, as presented.

Roll Call:

Ayes: Atkins, Hansen, McGurk, Nakaue, Panizza, Sanguinetti, Watkins
Nays: None
Abstain: None
Absent: None

9. Resolution No. 26-27-01 – Designating an Authorized Representative for the Drinking Water State Revolving Fund Financial Assistance Application

Manager Hopkins presented the Board with Resolution No. 26-27-01 – Designating an Authorized Representative for the Drinking Water State Revolving Fund Financial Assistance Application. Assistant Manager Vega reported the General Manager, or his designee will be authorized and directed to sign and file for and on behalf of the District, a Financial Assistance Application for a financing agreement from the State Water Resources Control Board for the planning, design and construction of the Bellota Weir Modifications Project.

A motion was moved and seconded to approve Resolution No. 26-27-01 – Designating an Authorized Representative for the Drinking Water State Revolving Fund Financial Assistance Application, as presented.

Roll Call:

Ayes: Atkins, Hansen, McGurk, Nakaue, Panizza, Sanguinetti, Watkins
Nays: None
Abstain: None
Absent: None

10. Cancellation of April 14, 2026 Stockton East Water District Regular Board Meeting

Manager Hopkins presented the Board with the Cancellation of April 14, 2026 Stockton East Water District Regular Board Meeting. Manager Hopkins reported that he and Assistant Manager Vega will be attending the Association of Metropolitan Water Agencies (AMWA) 2026 Water Policy Conference.

A motion was moved and seconded to approve Cancellation of April 14, 2026 Stockton East Water District Regular Board Meeting, as presented.

Roll Call:

Ayes: Atkins, Hansen, McGurk, Nakaue, Panizza, Sanguinetti, Watkins
Nays: None
Abstain: None
Absent: None

E. COMMITTEE REPORTS

1. Agricultural Operations Committee Meeting, 03/31/26

Directors Atkins, Hansen, Nakaue, along with Assistant Manager Vega and Director of Finance and Administration Ram attended the Agricultural Operations Committee Meeting. Director Atkins reported the committee reviewed and discussed the 2026 Water Rate Study conducted by Raftelis.

F. REPORT OF GENERAL MANAGER

1. Water Supply Report as of 03/24/26

Manager Hopkins provided a handout of the Water Supply Report for information only that included storage, release, and production data collected from various sources as of midnight last night.

There is 210,049 AF in storage at New Hogan Reservoir. Current releases are set at 96 cfs. There is 1,883,940 AF in storage at New Melones Reservoir. Current releases are set at 1,760 cfs. The current release at Goodwin Dam to Stanislaus River is set at 2,203 cfs and release to all water users is set at 2,305 cfs. The District Water Treatment Plant (WTP) is currently processing 40 mgd. The City of Stockton WTP is currently processing 13 mgd. The District groundwater production is currently 11 mgd.

2. Information Items: F-2a

3. Report on General Manager Activities

a. ACWA State Legislative Committee Meeting, 03/27/26

Manager Hopkins reported he attended the ACWA State Legislative Committee Meeting. Manager Hopkins reported several bills of importance to the District were discussed. He reported the committee announced it is coordinating with the Governor's office regarding the Governor's staff reduction proposal.

Manager Hopkins reported the committee reviewed several pieces of legislation, including Assembly Bill 1881, the California Indian Freedom Act of 2026; Assembly Bill 2215, regarding water rights permits and the State Water Project; Assembly Bill 2216, related to the Sacramento-San Joaquin Delta Conservancy; Assembly Bill 2568, concerning water district director compensation; Assembly Bill 2026, addressing water diversion, groundwater recharge, and permitting; and Assembly Bill 2032, related to fish and wildlife and golden mussels.

b. Stockton East Water District Activities Update

Manager Hopkins reported this month that the District is featuring two new employees on its website and LinkedIn page. He reported the featured employees are David Strohm, Engineering Technician, and Martin Wunderlich, Water Supply Operator.

Manager Hopkins reported on his meeting with the U.S. Bureau of Reclamation (USBR), during which they reviewed and are considering the proposed allocation policy revision to provide the District with an initial allocation of 10,000 acre-feet based on reservoir levels. He reported USBR is open to a proposal from the District to address the operations and maintenance (O&M) payment issue for the Central Valley Project (CVP).

Manager Hopkins reported on his meeting with the U.S. Army Corps of Engineers regarding the Farmington Dam Study. He reported the study is not included in the Fiscal Year 2027 budget and not considered for inclusion in Fiscal Year 2028, but the study may be able to move forward under the Section 203 process.

Manager Hopkins reported that the STAART Program will be hosting a Retail Theft and Illegal Dumping Workshop on Wednesday, April 15 at 8:00 a.m.

Manager Hopkins reported that this Friday will be the District's first Friday closure.

Manager Hopkins provided the Board with the equipment use for the week of 03/30/26.

4. Stockton East Water District Water Supply Update

Water Supply Manager Donis presented the Board with a Water Supply Update. Water Supply manager Donis reported New Melones Reservoir year-to-date supply for 2026 is 0 acre-feet. He reported New Hogan Lake flood releases total 26,978 acre-feet, with 9,063 acre-feet attributed to the District, for a combined year-to-date total of 36,041 acre-feet. Water Supply Manager Donis reported on groundwater monitoring wells, noting that the 13-well average is currently down 6.6 feet. He reported total Water Treatment Plant percolation is 558.6 acre-feet. He also provided an update on dam installations, reporting work at Mormon Slough and Potter Creek is complete, while Lower Calaveras and Mosher Creek remain in progress.

G. DIRECTOR REPORTS

1. North San Joaquin Water Conservation District (NSJWCD) & Lodi District Grape Association – Local Water Forum, 04/01/26
Director Watkins and Assistant Manager Vegas attended the North San Joaquin Water Conservation District (NSJWCD) and the Lodi District Grape Association – Local Water Forum. Director Watkins reported Stockton East Water District (SEWD), East Bay Municipal Utility District (EBMUD), and Woodbridge Irrigation District (WID) provided presentations at the forum. He reported Jennifer Spaletta presented on behalf of the North San Joaquin Water Conservation District, offering perspective on the Sustainable Groundwater Management Act (SGMA).
2. Great Stockton Chamber of Commerce – Business Mixer at the San Joaquin County Office of Education FabLab, 04/02/26
Director Watkins attended the Greater Stockton Chamber of Commerce – Business Mixer at the San Joaquin County Office of Education FabLab. He reported Frank Ferral provided remarks on the STAART Program and how it relates to retail theft.

H. COMMUNICATIONS

1. Stockton East Water District – Time Variance Request for Permit No. 5838; 7594; 8064; 8175 & 9101
Manager Hopkins presented the Board with the Stockton East Water District – Time Variance Request for Permit No. 5838; 7594; 8064; 8175 & 9101. Manager Hopkins reported this permit is to continue construction activities prior and until April 15, 2026.
2. AB 2180 (Ward) – Support Letter, 03/19/26
Manager Hopkins presented the Board with the AB 2180 (Ward) Support letter. Manager Hopkins reported the support letter stating the strong support for AB 2180 which would clarify how water agencies comply with proposition 218 when setting water rates.

I. AGENDA PLANNING/UPCOMING EVENTS

1. Stockton East Water District Financing Corporation Meeting, 2:30 p.m., 04/07/26
2. Eastern San Joaquin Groundwater Authority Board Meeting, 10:30 a.m., 04/08/26
3. San Joaquin Farm Bureau Federation Water Committee Meeting, 4:30 p.m., 04/08/26
4. Greater Stockton Chamber of Commerce – A Toast to Time, 5:30 p.m., 04/09/26
5. AMWA 2026 Water Policy Conference, 04/12/26 – 04/15/26
6. Agricultural Operations Committee Meeting, 10:00 a.m., 04/15/26
This meeting has been cancelled

7. Municipal Operations Committee Meeting, 12:30 p.m., 04/15/26
This meeting has been cancelled
8. San Joaquin County Flood Control and Water Conservation District Advisory Water Commission Meeting, 1:00 p.m., 04/15/26
9. ACWA State Legislative Committee Meeting, 10:00 a.m., 04/17/26

J. REPORT OF THE COUNSEL

1. CONFERENCE WITH LEGAL COUNSEL - Existing Litigation
California Sportfishing Protection Alliance (CSPA)
vs. Stockton East Water District
Government Code 54956.9 (a)
2. CONFERENCE WITH LEGAL COUNSEL – ANTICIPATED
LITIGATION Potential exposure to litigation – Government Code
Section 54956.9 – three cases

President McGurk adjourned the meeting to closed session at 3:35 p.m. The regular meeting reconvened at 4:08 p.m., with no reportable action.

K. ADJOURNMENT

President McGurk adjourned the meeting at 4:09 p.m.

Respectfully submitted,

Justin M. Hopkins
General Manager

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STOCKTON EAST WATER DISTRICT
INVOICES FOR BOARD PACKAGE
APRIL 21, 2026

Vendor name	Account #	Description	Amount	Invoice No.
1 PG&E 8587816171-1	10-5302-0	GROUNDWATER PROD. FUND 68 Electricity 03/02/26-03/31/26 North Side Extraction Well #2	17,346.70	8587816171-03/31/26
		GROUNDWATER PROD. FUND 68 TOTAL	\$ 17,346.70	

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**STOCKTON EAST WATER DISTRICT
INVOICES FOR BOARD PACKAGE
APRIL 21, 2026**

Vendor name	Account #	Description	Amount	Invoice No.
		ADMIN FUND 70		
2 Action Asap Delivery Service	10-5126-0	March 2026 courier services	725.00	93960
3 ACWA Joint Powers Insurance Authority	10-5128-0	Property Insurance for SEWD 04/01/26-03/31/27	180,230.26	822
4 ACWA Joint powers Insurance Authority	10-5048-0	3rd Qtr. 2026 worker's compensation insurance-EMP-Clerical/DIR/Sales/Meter	2,520.46	01/01/26-03/31/26
5 ACWA/JPIA (Health Benefits)	10-5047-0	May 2026 medical, dental, vision, & life insurance-Admin	25,816.88	708973
6 ACWA/JPIA (Health Benefits)	10-5062-0	May 2026 medical, dental, vision, & life insurance-DIR	14,818.58	708973
7 ACWA/JPIA (Health Benefits)	10-5050-0	May 2026 medical, dental, vision, & life insurance-RET Admin	3,854.25	708973
8 Airespring Inc.	10-5141-0	Monthly internet charges 04/01/26-04/30/26	1,237.27	207105163
9 Anthony Barkett	10-5155-0	April 2026 Consulting Fees-Efforts to protect NM water	5,500.00	13
10 AT&T Messaging	10-5141-0	April 2026 Ag call-in voicemail services	14.84	4327934116
11 Availability Professional Staffing	10-5044-0	Temp. labor for Finance week ending 03/08/26-03/29/26 S. Sandhu & S. Tillery	7,893.94	11892/11956/11892/11933
12 Cerida Investment Corp	10-5141-0	Answering service from 04/07/26-05/04/26	156.00	112-95750
13 Christie Van Egmond	10-5132-0	Earth Day supplies	2,400.00	413
14 Frontier Communications	10-5141-0	Linden Tel Directory listing for 03/07/26-05/06/26	62.47	5301961403-04/07/26
15 Grainger, Inc.	10-5101-0	2025 Safety Shoe Allowance - G. Montero	245.17	9844784018
16 Herum, Crabtree,Suntag	10-5150-0	March 2026 General Matters/Madana Claim/Mokelumne River Forum	9,838.92	117484/117489/117495
17 Herum, Crabtree,Suntag	10-5162-0	March 2026 Peters Pipeline Project	196.35	117487
18 Herum, Crabtree,Suntag	10-5165-0	March 2026 Stanislaus River Matters & Triennial Review	2,434.74	117483/117491
19 Herum, Crabtree,Suntag	10-5176-0	March 2026 Water Right Application [Master Plan]	314.16	117490
20 Herum, Crabtree,Suntag	10-5190-0	March 2026 SEWD v. SWRCB (Triennial Review)	1,774.29	117493
21 Herum, Crabtree,Suntag	10-5177-0	March 2026 GSA-CALSPA v.	2,159.85	117494
22 Herum, Crabtree,Suntag	10-5171-0	March 2026 Calaveras Contract & Calaveras River Fish Flows	2,930.97	117488/117707
23 Herum, Crabtree,Suntag	10-5150-0	March 2026 EBMUD Conjunctive Use Protect & EBMUD Protect	314.16	117496/117492

**STOCKTON EAST WATER DISTRICT
INVOICES FOR BOARD PACKAGE
APRIL 21, 2026**

Vendor name	Account #	Description	Amount	Invoice No.
		ADMIN FUND 70		
24 Kristin V. Coon	10-5131-0	Water Conservation Education May 2026	17,250.00	2026-05
25 Quadient Finance USA Inc./Neofunds	10-5126-0	Postage for Billing	5,000.00	31247703
26 Raftelis Financial Consultants Inc	10-5154-0	Professional water rate study services Mar 2026	17,611.25	45310
27 Red Wing Shoe Store	10-5101-0	2026 Safety shoe allowance-R. Cruz	199.18	2.02604E+13
28 San Joaquin County Farm Bureau Federation	10-5133-0	Linden/Collegville farm center dinner on 03/12/26- A. Watkins	20.00	32616
29 SEWD Vehicle Fund	10-5181-0	January-February 2026-Vehicle Mileage Reimbursement-Admin	9,505.60	Jan/Feb 2026- Admin
30 Shred City LLC	10-5125-0	Document Shredding service - March 2026	40.00	27182031726
31 Standard Insurance	10-5047-0	May 2026 long term insurance-Admin	421.11	46143
32 The Gualco Group, Inc.	10-5155-0	Prof. Services for 02/02/26-03/31/26	6,536.40	46084/46114
33 Tyler Technologies, Inc.	10-5145-0	Implementation of Financial software 03/02/26. RBM 09/24/24	700.00	045-556766
34 Tyler Technologies, Inc.	10-5145-0	Implementation of asset maintenance 01/18/26. RBM 12/17/24	620.00	045-551959
35 US Bank-Fast Track	10-5127-0	Meeting expense on 02/12/26- Vistage 5836	17.00	Cahoon8501-032326d
36 US Bank Corporate Payment System	10-5127-0	Meeting expense on 03/21/26- Young Legislators program	69.71	Hopkins9020-032326hh
37 US Bank Corporate Payment System	10-5127-0	Board meeting supplies/meal expense on 03/17/26	504.31	Rangel5834-032326opq
38 US Bank Corporate Payment System	10-5127-0	Meeting expense on 03/20/26	44.67	Rangel5834-032326s
39 US Bank-AKA White House	10-5104-0	2026 One Voice conference-Lodging expense R. Atkins/P. Sanguinetti/A. Watkins	5,210.82	Ram7551-032326ggh
40 US Bank-SJCOG	10-5103-0	2026 One Voice conference- Registration expense A. Watkins & P. Sanguinetti	1,169.50	Ram7551-032326de
41 US Bank-United	10-5104-0	2026 One Voice conference- Travel expense A. Watkins & P. Sanguinetti	2,191.14	Evensen3257-032326abd-k
42 US Bank-United	10-5104-0	2026 One Voice conference- Travel expense R. Atkins	774.38	Evensen3257-032326c
43 US Bank-Booking.com	10-5104-0	2026 SWAN conference Lodging expense- J. Vega	1,051.81	Ram7551-032326b
44 US Bank-United	10-5104-0	2026 SWAN conference Travel expense- J. Vega	912.05	Ram7551-032326c
45 US Bank-American Water College	10-5103-0	Water treatment basic training and exam for Distribution Grade 2	579.98	Vega2302-032326e
46 US Bank-Water LMS	10-5103-0	Hydraulics for water and wastewater operations, pumps, and pumping trainings	464.00	Vega2302-032326f
47 Verizon Wireless Multi-line account	10-5141-0	Wireless charges from 02/25/26-03/25/26	1,688.66	6139509827
48 Xerox Financial Services LLC	10-5124-0	02/25/26-04/24/26 SEWD Printers Leases (4)	3,003.74	41708286/41846869
49 Zanjero, LLC	10-5154-0	Prof. services for 03/02/26-03/25/26	5,210.00	7941
		ADMIN FUND 70 TOTAL	\$346,233.87	

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**STOCKTON EAST WATER DISTRICT
INVOICES FOR BOARD PACKAGE
APRIL 21, 2026**

Vendor name	Account #	Description	Amount	Invoice No.
		WATER SUPPLY FUND 71		
50 7-11 Material Inc	10-5205-0	Eight Mile Dam Replacement prj - Concrete (7 CY)	1,605.48	410164169
51 ACWA Joint powers Insurance Authority	10-5057-0	3rd Qtr. 2026 worker's compensation insurance-EMP-Irrigation	5,754.47	01/01/26-03/31/26
52 ACWA Joint powers Insurance Authority	10-5048-0	3rd Qtr. 2026 worker's compensation insurance-EMP-Irrigation	12,236.58	01/01/26-03/31/26
53 ACWA/JPIA (Health Benefits)	10-5047-0	May 2026 medical, dental, vision, & life insurance-NM	21,164.28	708973
54 ACWA/JPIA (Health Benefits)	10-5050-0	May 2026 medical, dental, vision, & life insurance-RET WS	5,573.43	708973
55 ACWA/JPIA (Health Benefits)	10-5056-0	May 2026 medical, dental, vision, & life insurance-NH	10,637.40	708973
56 ADT Security Services	10-5141-0	04/18/26-05/17/26 Alarm monitoring services for Admin Bldg.	60.25	1207508211
57 Badger Meter, Inc.	10-5202-0	Cellular service for Orion End Points for March 2026	161.37	80232190
58 Cintas Corporation	10-5213-0	Weekly uniform and laundry service week of 03/27/26	109.70	4264104264-NM
59 Cole Land Surveyors	10-5203-0	Calaveras Pipeline-Clements Pipeline & Reservoir prj-Prof. Services March 2026	15,500.00	126
60 Ecco Equipment Corp.	10-5203-0	Calaveras Pipeline-Clements Pipeline & Reservoir prj-Rental of tractor 03/19/26-03/2	7,040.65	312495-0001
61 FedEx	10-5202-0	Shipping to return endpoints/meter for warranty inspection repair/replacement	86.04	9-231-20418
62 Grainger, Inc	10-5202-0	Steel strapping for installation of Dams	182.21	9856904538
63 HDS White Cap Construction Supply	10-5205-0	Eight Mile Dam Replacement prj-rebar cutting bit/concrete adhesive/fasteners	2,095.17	10023340535/906/466/013
64 Hixco	10-5202-0	Fasteners for maintenance on Dams	6.10	3001694
65 Jesse The Tree Guy, Inc	10-5203-0	Calaveras Pipeline-Clements Pipeline & Reservoir-Tree cleaning RBM 03/17/26	30,360.00	INV0845
66 Mobile Modular Portable Storage	10-5205-0	Eight Mile Dam Replacement prj- Rental of Container03/21/26-04/19/26	148.13	302227154
67 Platt Electric Supply Inc.	10-5205-0	Eight Mile Dam Replacement prj-Wire labeling cartridges	122.81	7D85508/7D95394
68 SEWD Vehicle Fund	10-5218-0	January- February 2026-Vehicle Mileage Reimbursement-NM	15,253.63	Jan/Feb 2026-NM

**STOCKTON EAST WATER DISTRICT
INVOICES FOR BOARD PACKAGE
APRIL 21, 2026**

Vendor name	Account #	Description	Amount	Invoice No.
		WATER SUPPLY FUND 71		
69 SEWD Vehicle Fund	10-5207-0	January- February 2026 Vehicle Mileage Reimbursement-NH	22,961.77	Jan/Feb 2026-NH
70 Standard Insurance	10-5056-0	May 2026 long term insurance-NH	114.24	46143
71 Standard Insurance	10-5047-0	May 2026 long term insurance-NM	256.08	46143
72 Stantec Consulting Services Inc.	10-5225-0	Peters Pipeline Rehab prj-Prof. services thru Nov 2025-Mar 2026.RBM 11/19/24	12,382.61	2540467
73 Terracon Consultants, Inc	10-5205-0	Eight Mile Dam Replacement prj-Inspection Services through 03/21/26	2,770.00	TQ49540
74 United Rentals	10-5205-0	Eight Mile Dam Replacement prj-Rental of water truck 03/16/26-03/30/26	3,365.30	259945579-003
75 United Rentals	10-5205-0	Eight Mile Dam Replacement prj-Rental of rammer large 03/16/26-03/31/26	1,075.97	259945578-004
76 US Bank-RS Group	10-5202-0	Power supply for SC-1000- water quality monitoring at Bellota	80.12	Teixeira2598-032326a
		WATER SUPPLY FUND 71 TOTAL	\$171,103.79	

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STOCKTON EAST WATER DISTRICT
 INVOICES FOR BOARD PACKAGE
 APRIL 21, 2026

Vendor name	Account #	Description	Amount	Invoice No.
		VEHICLE FUND 91		
77 AutoZone Stores Inc.	10-5182-0	Diesel exhaust fluid (4)	50.13	4036943165
78 Big W Sales	10-5182-0	Lid for Unit 34	44.26	S2658251.001
79 J. Milano Company, Inc.	10-5343-0	Ratchet straps (4) for Unit 95 and fuse for Spray rig 5	106.55	152229
80 Stockton Filter & Supply Co. Inc	10-5182-0	Water detection paste for deiseal tanks	41.40	233679
		VEHICLE FUND 91 TOTAL	\$242.34	

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**STOCKTON EAST WATER DISTRICT
INVOICES FOR BOARD PACKAGE
APRIL 21, 2026**

Vendor name	Account #	Description	Amount	Invoice No.
		MUNICIPAL & INDUSTRIAL FUND 94		
81 ACWA Joint powers Insurance Authority	10-5048-0	3rd Qtr. 2026 worker's compensation insurance-EMP-AWP/Clerical/Sales/Meter	3,732.37	01/01/26-03/31/26
82 ACWA Joint powers Insurance Authority	10-5048-0	3rd Qtr. 2026 worker's compensation insurance-EMP-Waterworks	26,238.12	01/01/26-03/31/26
83 ACWA/JPIA (Health Benefits)	10-5047-0	May 2026 medical, dental, vision, & life insurance-M&I	58,493.46	708973
84 ACWA/JPIA (Health Benefits)	10-5050-0	May 2026 medical, dental, vision, & life insurance-RET M&I	11,634.60	708973
85 Amazon Capital Services, Inc.	10-5343-0	Locking pliers (6) for Water supply	96.90	1MYC-7KYT-RNHT
86 Amazon Capital Services, Inc.	10-5321-0	Security supplies ordered on 03/23/26	21.43	1Y71-1RLJ-C4F6
87 American Sign Products	10-5326-0	Sign with new hours and vinyl letters for Admin building	88.89	17780
88 Big Valley Tractor	10-5343-0	Service and repair on weed eater	78.04	551115
89 Bockmon & Woody Electric Co Inc.	10-5323-0	Control Vault Electrical Improvements prj- Construction RBM 2/3/26	167,439.84	1025799
90 Burt Process Equipment	10-5321-0	Inlet stabilizers (2) for Feed 4	2,367.91	CD99067273
91 C & R Fence Contractors, Inc.	10-5321-0	Repair to fence at TP & Replaced edge transmitter/receiver on Admin gate	1,325.00	40172/21122
92 Calgon Carbon Corp	10-5306-0	Filter media exchange for 4 filters (filter 2, 4, 6, 8)	469,966.79	90221257
93 Chemtrade Chemicals	10-5301-0	Acidified Alum delivered on 03/16/26, 03/26/26 & 03/31/26	35,059.99	90370608/446/447/448/465
94 Cintas Corporation	10-5342-0	Weekly uniform and laundry service week of 03/27/26	312.22	426104264-TP
95 Consolidated Elect Dist., Inc.	10-5321-0	Conduit fittings, clamps and strapping for Low Lift Pump Station Influent gates	36.45	8299-1051485
96 Consolidated Elect Dist., Inc.	10-5323-0	Booster Pump Station prj-Breakers (2)	1,239.88	8299-1051359
97 Data Memory Sales Inc DBA Tritium Disposal	10-5321-0	Pick up and disposal of Tritium EXIT sign, including Certificate of Disposal	220.00	8897
98 Fastenal	10-5344-0	Bathroom tissue (2 cases) and paper towels (1 case)	295.70	CAST2109262
99 Ferguson Enterprises, LLC #686	10-5321-0	Pipe fittings for maintenance on the Hypo System	61.85	7527477
100 FGL Environmental	10-5308-0	Organic analysis-SRL 524M-TCP	2,936.00	558585A
101 FGL Environmental	10-5308-0	SUVA Monitoring	3,582.00	632960A-633363A
102 FGL Environmental	10-5308-0	Inorganic Analysis-Wet Chemistry-Alk. (CaCO3)/Organic analysis-TOC	487.00	633307A
103 FGL Environmental	10-5308-0	Coliform bacti monitoring sampled on 03/08/26-03/24/26	2,240.00	633294A-633796A
104 FGL Environmental	10-5308-0	Inorganic Analysis-Metals, Total-As, Fe, Mn	71.00	633429A
105 FGL Environmental	10-5308-0	Inorganic Analysis-Wet Chemistry-Odor	39.00	633306A

**STOCKTON EAST WATER DISTRICT
INVOICES FOR BOARD PACKAGE
APRIL 21, 2026**

Vendor name	Account #	Description	Amount	Invoice No.
		MUNICIPAL & INDUSTRIAL FUND 94		
106 Fresno Oxygen	10-5344-0	Oxygen for welding and cap for cylinder	56.11	63736168
107 George W. Lowry Inc.	10-5321-0	Food grade oil for pumps (2 pails)	256.15	3524413
108 Grainger, Inc.	10-5326-0	Smoke Alarms for Admin (3) & Ops (3)	350.86	9862895324/9851785510
109 Hixco	10-5344-0	Fasteners for bin stock	96.31	3001198
110 Iconix Waterworks/Corix Water Products US Inc	10-5323-0	Booster Pump Station prj- 8" Flanges (20)	1,120.60	U2616007157
111 In-Situ, Inc.	10-5323-0	Monitoring Wells-Wiring for sensors	11,313.27	INV123974/INV123803
112 JCI Jones Chemicals, Inc.	10-5301-0	12.5% Sodium Hypochlorite delivered 03/27/26	9,853.19	992652
113 Kludt & Sons, Inc.	10-5344-0	Propane for use at Treatment Plant	75.06	547362
114 Optic Fuel Clean	10-5321-0	Inspect, clean, filter and polish Diesel Tanks (10,000 gallon & 2,000 gallon)	3,547.63	265267
115 Platt Electric Supply Inc.	10-5323-0	Monitoring Wells prj-Conduit, pull box and lid	194.05	7F05437
116 Ryan Herco Flows Solutions	10-5321-0	Pipe, fittings and valves for maintenance on Hypo System	968.47	B558941/305/770/504/728
117 Ryan Process, Inc.	10-5325-0	Particle counter cleaning brushes (10)	283.90	2602009-INV
118 SEWD Vehicle Fund	10-5181-0	January- February 2026-Vehicle Mileage Reimbursement-M&I	9,305.63	Jan-Feb 2026-M&I
119 Standard Insurance	10-5047-0	May 2026 long term insurance-M&I	1,191.18	46143
120 Stockton Scavengers/Waste Management Corp Services	10-5304-0	April 2026 garbage service @6767 East Main St	565.58	0112601-0051-3
121 Stockton Scavengers/Waste Management Corp Services	10-5324-0	20 yard bin and dump fees for period 03/01/26-03/31/26	218.50	0112374-0051-7
122 Stockton Windustrial Co.	10-5321-0	Pipe and fittings for maintenance on the Hypo System	566.88	402135 1/2
123 Tabrizi Incorporated - Raider Painting Company	10-5323-0	Pipes and Valves Paint prj-Paint pumps and pipes on Rapid Mix station	85,100.00	26-1814/15/16/38/42/41
124 Terracon Consultants, Inc	10-5323-0	Control Vault & Actuator Repl. prj-Prof. Services through 03/21/26	2,560.00	TQ49542
125 TNT Industrial Contractors Inc.	10-5323-0	Control Vault Valve & Actuator Repl. prj- MOV-1Valve Replacement RBM 12/23/25	382,210.63	610/626/641
126 UniVar USA Inc.	10-5301-0	Caustic Soda delivered 03/19/26 & 03/27/26	15,905.05	53770228/014/016
127 US Bank-Clean Earth	10-5321-0	Hazardous material disposal	104.60	Riojas0385-032326a
128 Valley Landscaping & Maintenance Inc	10-5325-0	WTP landscaping services for March 2026	2,650.00	92535
129 Valley Springs Feed & Pet Supply	10-5321-0	Security supplies ordered on 03/26/26	36.79	184
130 Wille Electric Supply Co, Inc.	10-5323-0	Control Vault Electrical Improvements prj-Conduit fittings and seals	162.97	S2290940.001
131 Wille Electric Supply Co, Inc.	10-5323-0	Monitoring Wells prj-Conduit fittings	163.82	S2291557.001
132 Wille Electric Supply Co, Inc.	10-5321-0	Conduit fittings and washers for Low Lift Pump Station Influent gates	45.17	S2292329.001
		MUNICIPAL & INDUSTRIAL FUND 94 TOTAL	\$1,316,966.84	

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STOCKTON EAST WATER DISTRICT
 INVOICES FOR BOARD PACKAGE
 APRIL 21, 2026

Fund Number	Fund Summary	AP Amount
Fund 68	Groundwater Prod. Fund	17,346.70
Fund 70	Administration Fund	346,233.87
Fund 71	Water Supply Fund	171,103.79
Fund 91	Vehicle Fund	242.34
Fund 94	Municipal & Industrial Fund	1,316,966.84
	TOTAL FUND SUMMARY	\$1,851,893.54

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Short Names/Acronym List

ACH	Aluminum Chlorohydrate
ACWA	Association of California Water Agencies
Admin	Administration
Ads	Advertisement
AF	Acre Feet
AG	Agriculture
AR	Accounts Receivable
AWP	Alternative Work Program
CEQA	California Environmental Quality Act
Chgs	Charges
CM	Construction Management
COP	Certificate of Participation
CSDA	California Special District Authority
CSJWCD	Central San Joaquin Water Conservation District
CVPWA	Central Valley Project Water Association
CWS	California Water Services Company
DB	Distribution Box
DBCP	Dibromochloropropane
DDTS	Direct Distance Telephone Service
DL	Direct Line
Educ	Education
FCC	Federal Communications Commission
FOIA	Freedom of Information Act
GM	General Manager
HCP	Habitat Conservation Plan
HP	Hewlett Packard
HSPS	High Service Pump Station
HVAC	Heating, Ventilating Airconditioning
LD	Long Distance
LFC	Lower Farmington Canal
LLPS	Low Lift Pump Station
LT2	Long Term 2 -Enhanced Surface Water Treatment Rule
M&O	Maintenance & Operations
MCC	Master Control Center
Misc.	Miscellaneous
mtg	Meeting
NH-	New Hogan
NM	New Melones
NH3-N	Ammonia
NMCF	New Melones Conveyance Facility
NWRP	New Water Reservoir Project
OBA	Oxygen Breathing Apparatus
OCR	Old Calaveras River
PACL	Poly Aluminum Chloride
PM	Preventive Maintenance
Prof	Professional
PSM	Process Safety Management
PVC	Polyvinyl Chloride
RMP	Risk Management Plan
SCADA	Supervisory Control And Data Acquisition
SCBA	Self Contained Breathing Apparatus
SEWD	Stockton East Water District
SWRCB	State Water Resources Control Board
St	Street
T5	Water Treatment Operator Certificate Grade 5
Tel	Telephone
THM	Trihalomethane
TO	Task Order
TP	Treatment Plant
UFC	Upper Farmington Canal
UPS	Uninterrupted Power Supply
VAMP	Vernalis Adaptive Management Plan
VFD	Variable Frequency Drive
WMP	Water Management Plan
WQMS	Water Quality Monitoring System
WS	Water Supply
WSEP	Water Supply Enhancement Project
WTP	Water Treatment Plant

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Vehicles	
Unit 57 2011 Ford F150 Pickup Long Bed	Pickup Truck
Unit 65 2015 Ford F250 S-Duty 4wd	Pickup Truck
Unit 66 2015 Ford F250 S-Duty 4wd	Pickup Truck
Unit 67 2015 Ford F250 S-Duty 4wd	Pickup Truck
Unit 69 2015 Ford F150 4x4 Supercrew Pickup	Pickup Truck
Unit 74 2019 Ford F250 S-Duty 4wd	Pickup Truck
Unit 75 2019 Ford F250 S-Duty 4wd	Pickup Truck
Unit 76 2020 Ford Escape	Automobile
Unit 79 2022 Ford F150	Pickup Truck
Unit 80 2022 Ford F150	Pickup Truck
Unit 81 2022 Ram 1500	Pickup Truck
Unit 82 2023 Toyota Tacoma	Pickup Truck
Unit 83 2023 Toyota Tacoma	Pickup Truck
Unit 84 2023 Toyota Tacoma	Pickup Truck
Unit 85 2023 Toyota Tacoma	Pickup Truck
Unit 86 2023 Ford F-350	Pickup Truck
Unit 87 2023 Ford F-350	Pickup Truck
Unit 88 2024 Toyota Rav4	Automobile
Unit 89 2024 Toyota Rav4	Automobile
Unit 90 2024 Ford F-350	Pickup Truck
Unit 92 2024 Ford F-150	Pickup Truck
Unit 93 2024 Toyota Tacoma	Pickup Truck
Unit 94 2024 Toyota Tacoma	Pickup Truck
Unit 97 2026 Ford F-650 Flatbed Dump Truck	Pickup Truck
Unit 103 2025 Ford F-150 Lightning Pro	Pickup Truck-Electric
Light equipment	
Unit 102 Genie GS 1930 Scissor Lift	Lift
Unit 70 2016 Cat Forklift	Forklift
Unit 58 2014 Polaris Ranger EV- Maintenance	Utility Vehicle
Unit 59 2014 Polaris Ranger EV- Maintenance	Utility Vehicle
Unit 62 2014 Polaris Ranger EV- Water Supply	Utility Vehicle
Unit 99 2025 Kubota RTVX2 UTV	Utility Vehicle
Unit 100 2025 Kubota RTVX2 UTV	Utility Vehicle
Unit 101 2025 Kubota RTVX2 UTV	Utility Vehicle
Heavy equipment	
Unit 29 Caterpillar Backhoe	Heavy Equip.
Unit 38 John Deere 6420 Tractor	Tractor
Unit 41 Case Tractor 570mxt Turbo	Tractor
Unit 52 Kubota Tractor	Tractor
Unit 53 2011 Kenworth T300 Dump Truck (dsl)	Heavy Truck
Unit 56 2010 Ford F450 Truck	Heavy Truck
Unit 73 2018 Caterpillar Backhoe	Heavy Equip.
Unit 77 2022 CAT Long Reach Excavator	Heavy Equip.
Unit 95 Manitex 26 Ton Crane Truck	Heavy Truck
Unit 96 2024 F-550 Crew Cab Diesel w.12ft scelzi	Heavy Truck
Unit 98 2025 325 Blade Excavator	Heavy Equip.
Accessories	
Dive Boat	Accessory
Boat Trailer	Trailer
Allis-Chalmers Disc	Accessory
Pak Flail Mower (orange)	Accessory
Alamo Articulate Mower Attachment	Accessory
Landpride RCR2596 Rotary Mower	Accessory
Unit 30 Big Tex Equipment Trailer /25,900gvwr	Trailer
Unit 34 2000 Cartaway Tank Trailer /6000gvw	Trailer
Unit 43 2007 Wells Cargo Trailer Model TW122	Trailer
Unit 44 1996 Genie Lift TZ-34/20 Knuckleboom	Trailer
Unit 50 6 Diesel Pump	Trailer
Unit 51 12 Diesel Pump	Trailer
Unit 68 2015 Utility Trailer	Trailer
Unit 71 2017 Utility Landscaping Trailer	Trailer
Unit 72 2002 Utility Trailer	Trailer
Unit 91 2024 Kauffman Equipment Trailer	Trailer
Spray Rig 03	Trailer
Spray Rig 05	Trailer

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**STOCKTON EAST WATER DISTRICT
INVOICES FOR BOARD PACKAGE
CALPERS EFT REQUEST
APRIL 21, 2026**

Vendor name	District Fund#	Account #	Description	Amount	Invoice No.
1 CA Public Employees Retirement System (CalPERS)	70	10-5049-0	Retirement Contributions for Payroll 04/10/26-Admin	7,856.92	04/10/26 1245106351
			Total Fund 70 Admin	\$ 7,856.92	
2 CA Public Employees Retirement System (CalPERS)	71	10-5049-0	Retirement Contributions for Payroll 04/10/26-WS-NM	6,533.96	04/10/26 1245106351
3 CA Public Employees Retirement System (CalPERS)	71	10-5058-0	Retirement Contributions for Payroll 04/10/26-WS-NH	2,122.97	04/10/26 1245106351
			Total Fund 71 Water Supply	\$ 8,656.93	
4 CA Public Employees Retirement System (CalPERS)	94	10-5049-0	Retirement Contributions for Payroll 04/10/26-M&I	21,535.78	04/10/26 1245106351
			Total Fund 94 Municipal & Industrial	\$ 21,535.78	
Grand Total for Electronic Funds Transfer Request on RBM 04/21/26				\$ 38,049.63	

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Ava Community Energy: *Enrollment of unincorporated SJC*

Juan Cortez | April 21, 2026



Agenda

1. Ava Overview
2. Business Rate Sample Bill
3. Enrollment of Unincorporated San Joaquin



About Ava



What is Ava Community Energy?



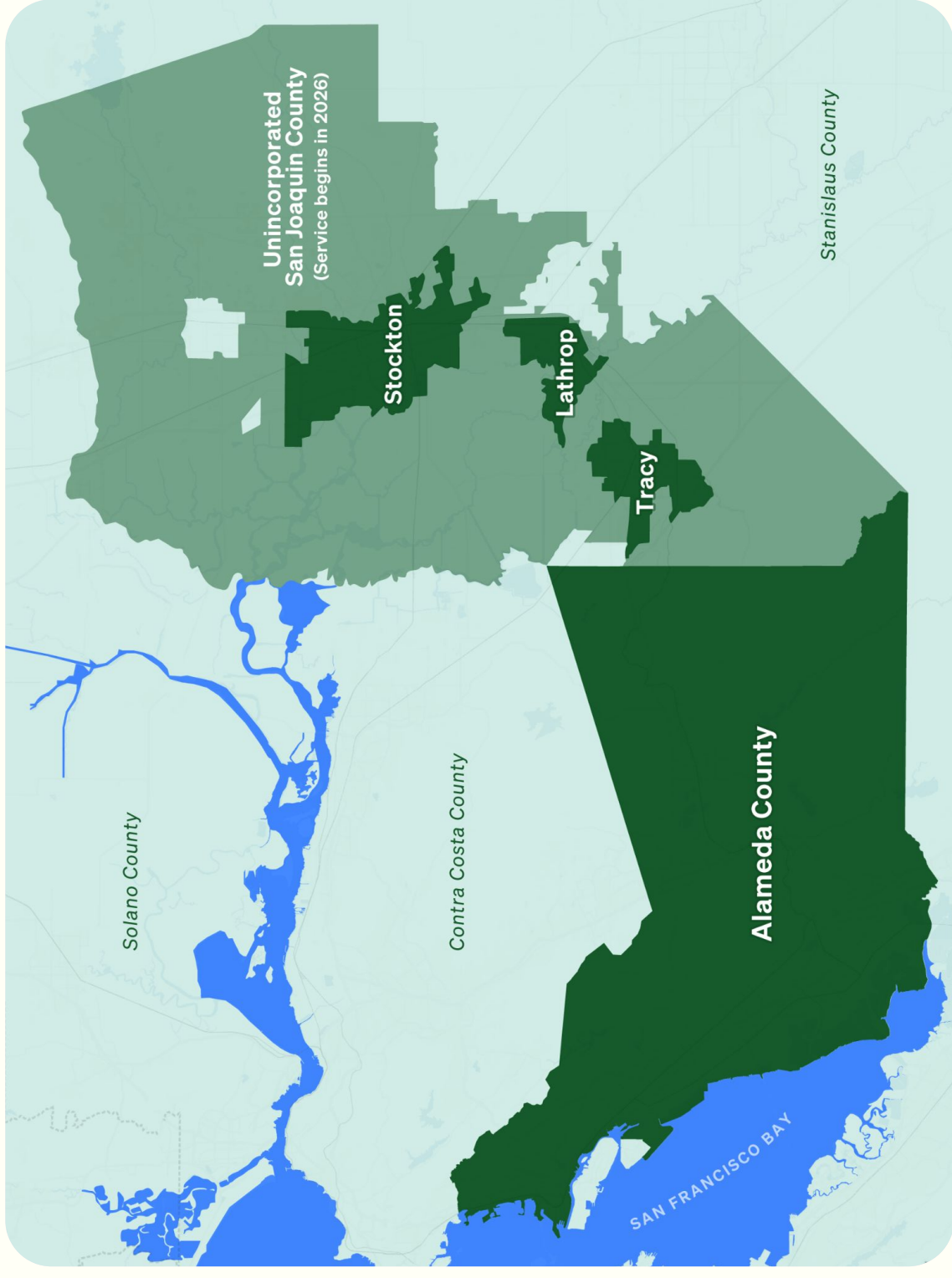
Ava Community Energy (Ava) is a local community choice power supplier that provides Alameda County and the cities of Lathrop, Stockton, and Tracy with lower rates and more renewable energy options. **In May of 2026, Ava will become the default provider of electric generation services for all eligible customers in unincorporated San Joaquin County.**

As a not-for-profit public agency, Ava reinvests revenue back into the communities we serve through local electrification programs, clean power projects, and support for community-based organizations.

Service Area

Ava serves Alameda County and the cities of Lathrop, Stockton, and Tracy. **Unincorporated San Joaquin County will begin service with Ava in May of 2026.**

Ava is the default provider of electricity generation service for our service area. Per California law, customers are automatically enrolled in Ava's service and continue to be billed by PG&E, unless they opt out.



3 Governance

Ava is governed by a **Board of Directors** comprised of 18 elected officials from each participating jurisdiction. The Board meets monthly and all meetings are open to the public.

Ava's 13-member **Community Advisory Committee** (CAC) acts as a liaison between the community and our Board, holding public committee meetings on a regular basis.

The only compensation Board members receive is \$128 per Board meeting.

San Joaquin County elected officials serving on Ava's Board of Directors



Supervisor
Robert Rickman
San Joaquin County



Councilmember
Minnie Diallo
Lathrop



Mayor
Christina Fugazi
Stockton



Councilmember
Dotty Nygard
Tracy

History in Brief

- 2015 Feasibility study commissioned by Alameda County
- 2016 East Bay Community Energy formed as a Joint Powers Authority (JPA)
- 2018 Launched service to residential and commercial customers in 11 cities and in unincorporated Alameda County
- 2019 Cities of Tracy, Pleasanton, and Newark joined JPA
- 2021 Began service to cities of Tracy, Pleasanton, and Newark
- 2022 City of Stockton joined JPA
- 2023 Lathrop joined JPA;
East Bay Community Energy rebranded to Ava Community Energy
- 2024 Unincorporated San Joaquin County joined JPA
- 2025 Began service to the cities of Stockton and Lathrop
- 2026 Service begins to unincorporated San Joaquin County

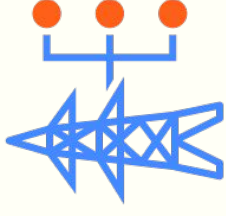
How It Works

There are **two components to electricity service** that customers pay for:



Generation:

How electricity is produced



Delivery:

How electricity gets to your
home or business

Ava only provides electricity generation. PG&E owns the transmission infrastructure and meters in our service area, so they handle delivery and billing. Before Ava, PG&E was the only option for electricity generation.

Ava is one of 25 Community Choice Agencies (CCAs) in California

Ava & CCAs: Delivering Results

Ava and our sister CCA agencies in California offer an alternative to Investor-Owned Utilities (IOUs) like PG&E

\$38.9 million

saved by Ava customers
in 2025

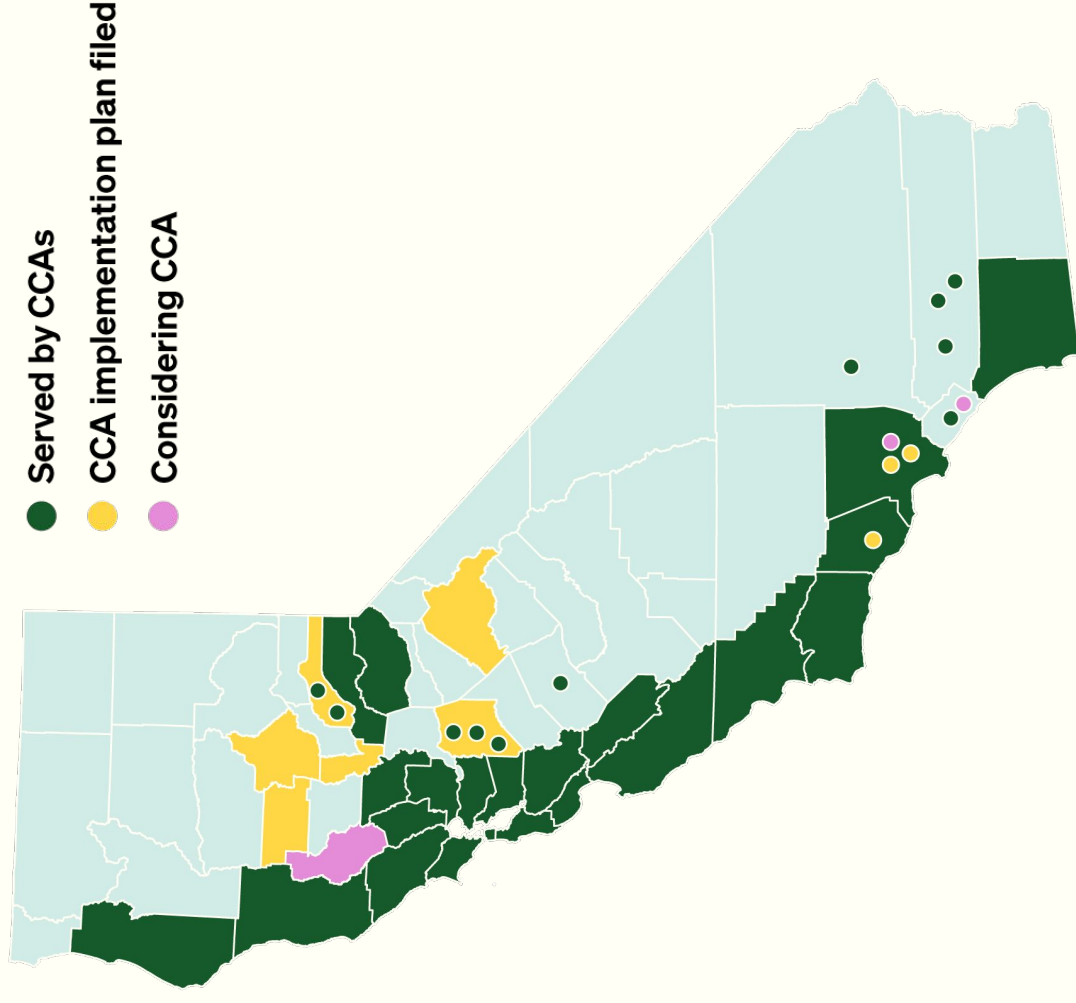
14+ million

Customers served by
CCAs in California

\$180+ million

saved by Ava customers
since service launched in
2018

200+
Towns, cities, and counties
served by a CCA



Service Plan Options

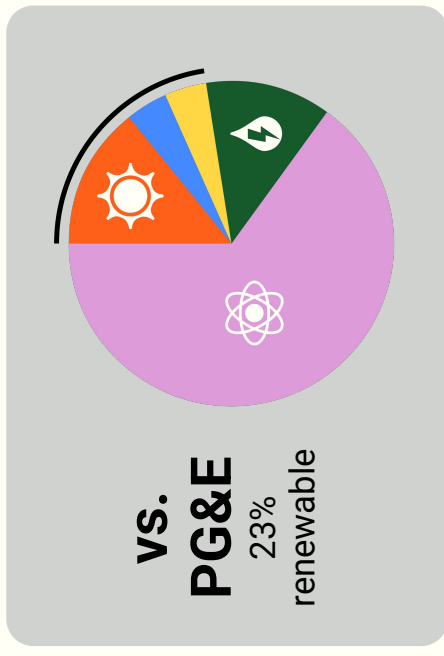
Bright Choice
61.8% renewable energy priced below PG&E rates

Default plan for unincorporated San Joaquin County

- Renewable:**
- Wind
 - Solar
 - Biomass & Biowaste, Eligible Hydroelectric, Geothermal
- Other:**
- Hydro
 - Nuclear
 - Other or Unspecified

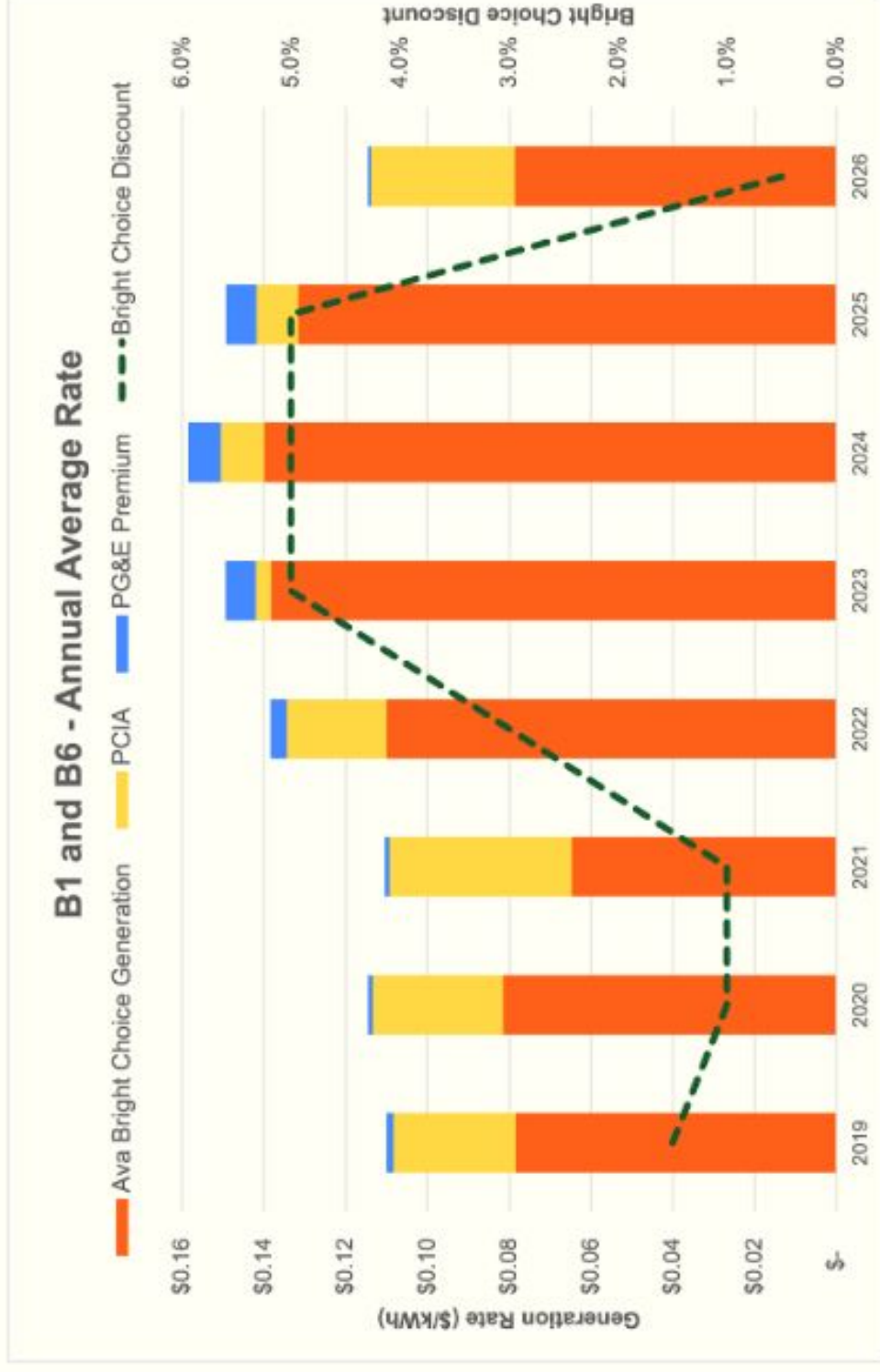


Renewable 100
100% renewable energy from sources like wind and solar priced slightly above PG&E rates



Ava's Bright Choice Discount

- **Ava has consistently offered lower generation rates than PG&E, helping customers reduce their energy costs.**
- **This year's discount is lower primarily because 1) system fees increased (e.g., PCIA fee); and 2) generation rates decreased by about 20% compared to 2025,**
- **In 2024 and 2025, Ava returned \$32 million in bill credits to customers using surplus funds.**



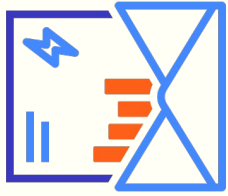
Solar Customers

- **Currently**, solar customers get one monthly bill from PG&E that shows:
 - Electricity generation charges and credits (currently from PG&E)
 - Electricity delivery charges and credits (from PG&E)
- **After enrolling with Ava**, customers will still get one monthly bill from PG&E, but it will show:
 - Electricity generation charges and credits (now from Ava, at 0.5% lower rates)
 - Electricity delivery charges and credits (still from PG&E)
- **You won't receive multiple bills or duplicate charges.** You remain on the same rate schedule

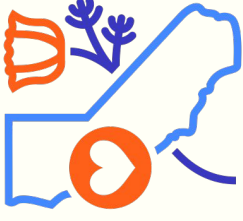
Solar Customers (*continued*)

- **Ava's NEM policy is designed to closely mirror PG&E's**, making the transition simple for solar customers.
- **Ava's Bright Choice generation rates are 0.5% lower than PG&E's** across all rate schedules.
- **Enrollment with Ava will trigger a PG&E true-up and cash-out** of any outstanding PG&E charges.
- You will have **separate annual true-ups: Ava for generation charges and PG&E for delivery charges.**
- **Every April, Ava compensates customers for surplus energy generation.**
- Customers can choose **monthly or annual billing for Ava generation charges**, with **monthly billing as the default option.**

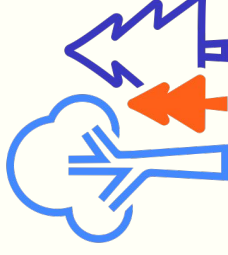
What are the benefits?



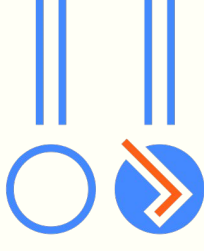
Lower rates



**Local control and
investment**



Sustainability



**Customer choice
and programs**

Community Investment

As of December 2025:

\$103+ million

Invested in innovative customer programs (e.g., solar + storage at critical municipal facilities; eBike rebates; public EV fast charging)

\$11.5 million

Additional reinvestment in community initiatives (e.g., local vendors; workforce development; emergency relieve; sponsorships; investment grants)



Power Purchasing Agreements (PPAs)

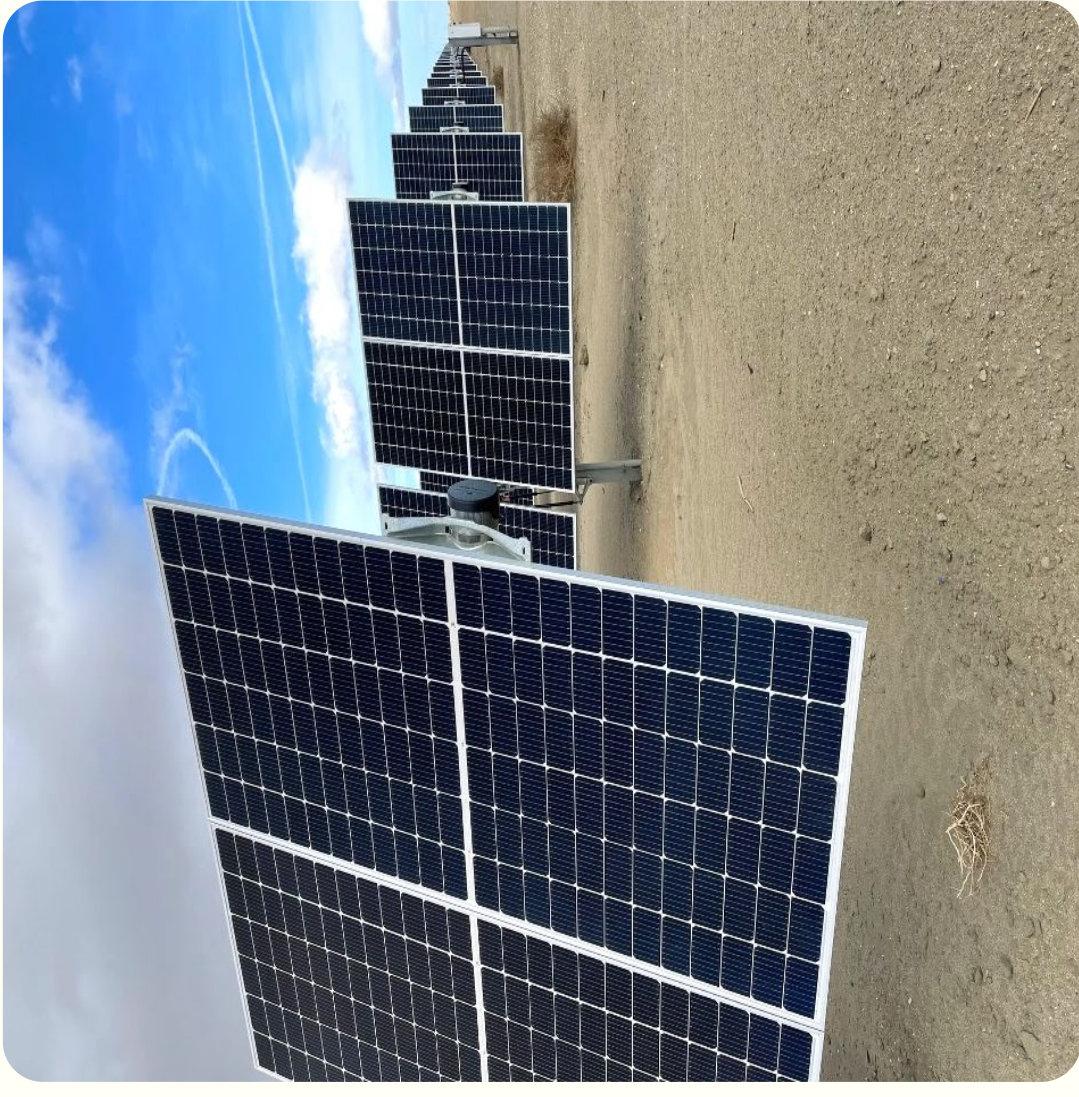
Ava Community Energy is looking to add more California wind, solar, and storage to the grid.

These PPAs are enabling new construction of clean energy solutions.

27 projects contracted

1,495 MW
of wind, solar, and geothermal energy

957 MW
of battery storage



Agriculture Sample Bill



Account Summary Page



ENERGY STATEMENT
www.pge.com/MyEnergy

Account No: 03/05/2026
 Statement Date: 03/05/2026
Due Date: 03/23/2026

Service For:

Your Account Summary

Amount Due on Previous Statement	\$5,753.09
Payment(s) Received Since Last Statement	-5,753.09
Previous Unpaid Balance	\$0.00
Current PG&E Electric Delivery Charges	\$3,547.41
Ava Community Energy Electric Generation Charges	513.90
Current Gas Charges	468.58

Total Amount Due by 03/23/2026 \$4,529.89

Questions about your bill?

Business Specialist available:
 Mon-Fri: 7am to 6pm
 1-800-468-4743
www.pge.com/MyEnergy

- **PG&E Delivery Charges:**
 Cost to deliver electricity and maintain the grid.
- **Ava Generation Charges:**
 Cost of purchasing electricity for customers.
- **Total Amount Due: Total**
 payment to PG&E for both PG&E and Ava charges.

PG&E Delivery Bill



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 03/05/2026
 Statement Date: 03/23/2026
 Due Date:

Details of PG&E Electric Delivery Charges

01/28/2026 to 02/26/2026 (30 billing days)

Service For:
 Service Agreement ID:
 Rate Schedule: B10S Bus Med Use

01/28/2026 to 02/26/2026

Customer Charge	30 days	@\$11.87069	\$356.12
Demand Charge	75.840000 kW	@ \$21.00000	1,592.64
Energy Charges			
Peak	1,158.640000 kWh	@ \$0.26492	306.95
Off Peak	6,878.640000 kWh	@ \$0.22944	1,578.24
Generation Credit			-911.64
Power Charge Indifference Adjustment			420.51
Franchise Fee Surcharge			4.02
Stockton Utility Users' Tax (6.000%)			200.57

Total PG&E Electric Delivery Charges \$3,547.41

2024 Vintaged Power Charge Indifference Adjustment

Rate Identification Number

www.pge.com/rin

To program your smart device, scan the QR code or enter the RIN code above and follow the on-screen instructions.

Service Information

Meter #
 Total Usage 8,037.280000 kWh
 Serial
 Rotating Outage Block

- **Generation Credit:** The credit PG&E would have charged you for electricity.
- **Power Charge Indifference Adjustment:** Ensure that Ava customers pay the difference between what PG&E paid for power contracted to serve them before their switch, and the current market value of that power.
- **Franchise Fee Surcharge:** This fee is collected by PG&E to cover costs associated with the rights to use public streets to provide gas and electric service.

Ava Generation Bill



ENERGY STATEMENT
www.pge.com/MyEnergy

Account No: 03/05/2026
Statement Date: 03/23/2026
Due Date: 03/23/2026

Details of Ava Community Energy Electric Generation Charges

01/28/2026 to 02/26/2026 (30 billing days)

Service For: ESP Customer Number:
Service Agreement ID:

01/28/2026 to 02/26/2026

Rate Schedule:	B10S-Bright Choice	
Off-Peak Winter	6,878.640000 kWh @ \$0.10831	\$745.03
Peak Winter	1,158.640000 kWh @ \$0.14379	166.60
Power Charge Indifference Adjustment Credit		-420.51
Franchise Fee Surcharge Credit		-4.02
Bright Choice		-4.56
	Net Charges	482.54
Local Utility Users Tax (6.000%)		28.95
Energy Commission Tax		2.41

Bright Choice is priced below PG&E rates.
Renewable 100 is priced above PG&E rates.
Learn more about your service plan options at AvaEnergy.org/service
Ava respects your privacy. Please see Ava's customer confidentiality policy at AvaEnergy.org/confidentiality

Total Ava Community Energy Electric Generation Charges **\$513.90**

For questions regarding charges on this page, please contact:
AVA COMMUNITY ENERGY
1-833-699-3223
www.avaenergy.org

Additional Messages

Ava Community Energy (Ava) is your public not-for-profit electricity provider, serving a growing list of communities in Alameda County and the Valley, including Albany, Berkeley, Dublin, Emeryville, Fremont, Hayward, Livermore, Newark, Oakland, Piedmont, Pleasanton, San Leandro, Tracy, Union City, unincorporated Alameda County, and in 2025, the cities of Stockton and Lathrop.

At Ava, we're committed to creating a brighter future in our communities and beyond. We do that by procuring clean electricity on your behalf and investing locally through programs and incentives that enhance well-being, lower costs, and increase resilience for everyone.

Explore available programs and find local, state, and federal incentives at AvaEnergy.org/go-electric.

- **Rate Schedule and Ava Service Plan:** The initial letter(s) and/or number combination show your rate schedule as determined by PG&E. This is followed by the Ava service you are on: Bright Choice or Renewable 100.
- **Net Charges:** This is the amount Ava collects for the power that you use.
- **Energy Commission Tax:** This fee is collected on behalf of the California Energy Commission and applies to all customers, regardless of service provider.

Enrollment of unincorporated San Joaquin County

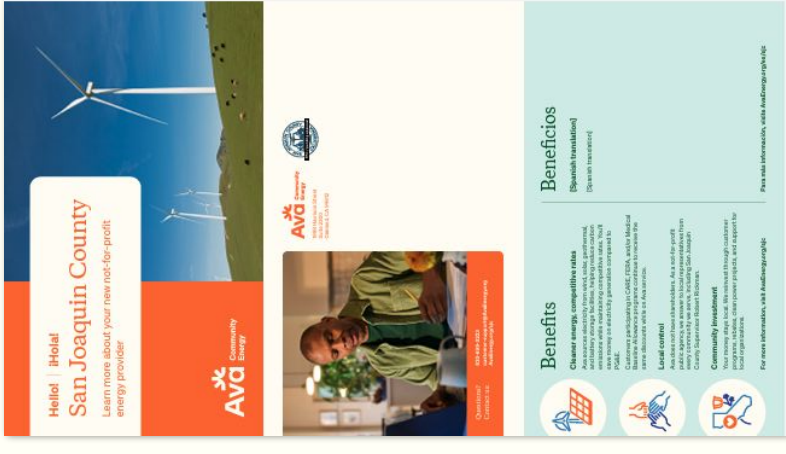
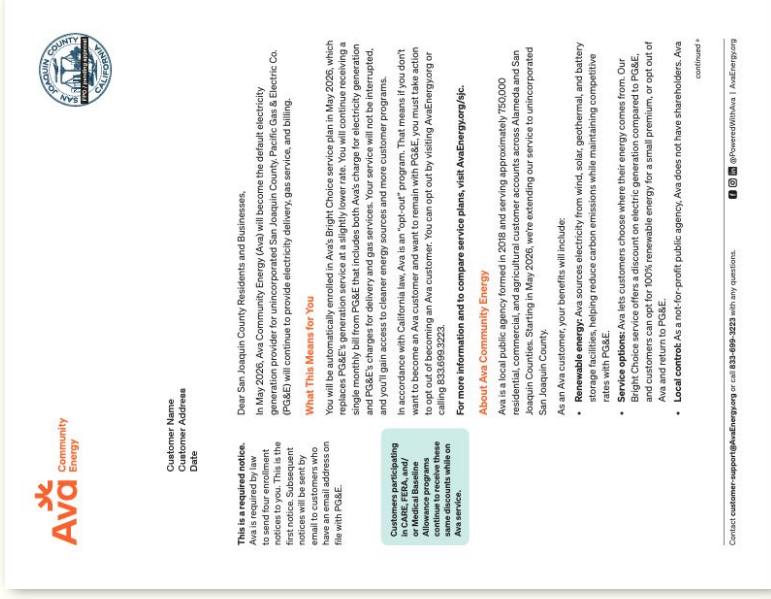


Enrollment of unincorporated San Joaquin County

Required Notifications

Ava is required by the California Public Utilities Commission (CPUC) to send a total of four customer notifications.

- Two notifications prior to enrollment and two following enrollment.
- These notices will be sent via email to customers who have an email address on file with PG&E, and by mail to those who do not.



Customer notice samples

Enrollment of unincorporated San Joaquin County (continued)

Outreach

To ensure as many customers as possible are informed about this transition, Ava will conduct additional outreach efforts, including:

- Partnering with community-based organizations, municipal partners, business organizations, and other trusted community leaders
- Sharing information through social media, newsletters, local press, and other communications channels
- Hosting webinars and in-person presentations

Opting Out

Customers who choose not to enroll with Ava must opt-out

- Customers may opt out by calling or emailing Ava's call center or by completing the opt-out form on Ava's website.
- This is a simple process and only requires the customer's PG&E account number and a small amount of basic information.

Enrollment Timeline

Standard Customers

Standard customers will begin enrollment in May 2026 based on your meter read date. You will see your first bill with Ava in June.

Solar Customers

Solar customer will be enrolled close to their individual PG&E true-up date as enrolling with Ava will trigger a true-up, with enrollment occurring throughout the next 12 months.

PG&E True Up Date	Enrollment Date
5/1/2026 to 6/30/2026	6/1/2026
7/1/2026 to 8/30/2026	8/1/2026
9/1/2026 to 10/31/2026	10/1/2026
11/1/2026 to 12/31/2026	12/1/2026
1/1/2027 to 4/31/2027	4/1/2027

FAQs & Common Misconceptions

Why auto-enrollment?

Your local elected officials chose Ava as your electricity provider, and state law requires automatic enrollment. You can opt out anytime at no cost and stay with PG&E if you prefer.

Is this an extra charge?

No. Ava replaces PG&E's generation charges and costs about 0.5% less. PG&E still delivers power, maintains lines, bills you, and handles outages.

Was that Ava knocking on my door?

No. Ava does not go door-to-door or partner with gas providers. If someone claims they do, ask for their name and report them to Ava.

Why are elected officials on your board?

Ava is a public, not-for-profit agency governed by local elected officials. They receive \$130 per meeting, and all meetings are open to the public.

How can Ava offer lower rates than PG&E?

As a not-for-profit, Ava has no shareholders, lower overhead, and access to low-cost financing. Savings are reinvested in the community—not paid as profits.

Thank you!



Online

AvaEnergy.org

Phone

+1 833.699.3223

Email

customer-support@AvaEnergy.org

Social

PoweredWithAva



Avondale

Community Energy

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DATE: April 21, 2026**AGENDA ITEM NO. D-5**

TITLE: Construction of Control Vault Electrical Improvements Project**SUBJECT: Consider Acceptance of Control Vault Electrical Improvements Project Completion**

Executive Summary

The Control Vault Electrical Improvements Project (Project) located at the Dr. Joe Waidhofer Water Treatment Plant (WTP) was substantially completed by Bockmon & Woody Electric Co., Inc. (Bockmon & Woody) on March 23rd, 2026, with final Project completion on March 27th, 2026. The total construction cost of the Project was \$213,156.96. The Project included the following new improvements:

- New power, control and signal conduits and wire/cable inside High Service Pump Station.
- New power, control and signal conduits and wire/cable to MOV1, MOV2 and MOV4 control vaults.
- New above-ground Disconnects for MOV1, MOV2 and MOV4.
- New pull boxes at MOV2 and MOV4

Staff respectfully recommends the Board approve the following actions:

1. The Board accept the Project as complete.
2. The Board authorize the General Manager to proceed with signing the Notice of Completion.
3. The Board approve the filing of the Notice of Completion with the San Joaquin County Recorder's Office.

Background

The District implemented the Project as part of the 2023 Strategic Plan, to proactively address infrastructure maintenance and rehabilitation of the District's critical assets and increase water supply resiliency. The Project complements the recently completed MOV1 Valve Replacement Project (controlling flows to the Cal Water Pipeline), by bringing new power and control/signal to the new above-grade electric actuator. The valve and actuator for MOV2 (controlling flows in the North Stockton Pipeline) and the actuator for MOV4 (controlling flows in the South Stockton Pipeline) are scheduled to be replaced in early 2027, the completed work by Bockmon & Woody will complement the future work.

The District began advertised for construction bids via Planet Bids, with the following scope of work:

The Project is to be commissioned to provide a complete and functional electrical system upgrade for MOV electric actuator relocations from below grade (in a vault) to above grade. This project requires coordination with a separate contractor who is installing a new valve and electric actuator for MOV1. MOV2 and MOV4 will be replaced at a later date in 2027. The work includes running power and signal conduits and wire to all three MOV vaults and associated elements, with the conduits for MOV2 and MOV4 being sealed for District integration at a later date. Perform all required potholing, utility locating, and verification prior to any excavation. Excavate and install new PVC conduits from the

main distribution panel to the vaults. Install conduits in duct bank with red slurry. Provide and install all associated components including junction boxes, conductors, grounding and bonding systems, and conductor identification and labeling. Restore all disturbed areas to original or better condition with proper compaction, finish grading, and erosion control. Complete all necessary conduit routing, terminations, grounding, and system integration for MOV1. Complete all necessary conduit routing, grounding, etc. for MOV2 and MOV4 with the District terminating the wiring and system integration. Install breakers. Coordinate tie-in activities with District operations to ensure seamless transition with no unplanned outages. Coordinate with contractor regarding installation of new MOV1 butterfly valve and electric actuator. MOV2 and MOV4 conduits need to be sealed for later connection by District. Perform all final testing and provide documentation of insulation resistance, phasing, voltage, and load testing results. Perform megger testing on wires. Install new pull boxes and disconnects per the Contract Documents. Label new wire per District standards (ISA).

The District received two bids on December 16th, 2025, with Bockmon & Woody being the apparent low-bidder.

Summary

The Board approved awarding a construction contract with Bockmon & Woody on February 3rd, 2026 in the amount of \$226,545, with a 10% contingency of \$22,654 for a total Board approval of \$249,199. The project was substantially complete on March 23rd, 2026, with final completion on March 27th, 2026.

Financial Impact

The completed construction cost was \$213,157 which was under the contract amount without any contingency used (approximately 94% of contract amount).

Recommendation

Staff respectfully recommends the following:

1. The Board accept the Project as complete.
2. The Board authorize the General Manager to proceed with signing of the Notice of Completion.
3. The Board approve the filing of the Notice of Completion with the San Joaquin County Recorder's Office.

Staff Responsible for Report

David Strohm

David Strohm, Engineering Technician

Date: 04/21/26

Darrel Evensen

Darrel Evensen, District Engineer

Date: 04/21/26

Juan M. Vega

Juan M. Vega, Assistant General Manager

Date: 04/21/26

Justin M. Hopkins

Justin M. Hopkins, General Manager

Date: 04/21/26

Attachments

1. Notice of Completion – Control Vault Electrical Improvements Project

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Recording Requested By:
STOCKTON EAST WATER DISTRICT
6767 East Main St.
Stockton, CA 95404

When Recorded Mail to:
STOCKTON EAST WATER DISTRICT
P.O. Box 5157
Stockton, CA 95205

NOTICE OF COMPLETION

NOTICE is hereby given that the Stockton East Water District, the undersigned, is the owner in fee of the Control Vault Electrical Improvements Project, situated at 6767 East Main Street, Stockton, CA 95215, APN 101-040-23, and described as follows:

Installation of new power, control and signal conduits and wire/cable inside High Service Pump Station and to MOV1, MOV2 and MOV4 control valve vaults. New pull boxes and disconnects for all three control valve vaults.

Construction was accomplished by Bockmon & Woody Electric Co., Inc. Construction was substantially completed March 23, 2026, completed on March 27, 2026 and was accepted by the Stockton East Water District on April 21, 2026.

The Stockton East Water District is the owner in fee of the above-referenced project. The Stockton East Water District owns the land on which the project is located, APN 101-040-23.

Stockton East Water District

Draft

Justin M. Hopkins, General Manager

VERIFICATION

I am Justin M. Hopkins, General Manager of the owner of the system described in the foregoing notice. I have read the foregoing notice and know the contents thereof, and the same of my own knowledge. I declare under penalty of perjury of the laws of the State of California that the foregoing is true and correct.

Dated: _____ at Stockton, California

Draft

Justin M. Hopkins, General Manager

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Water Advisory Committee

San Joaquin Farm Bureau Federation

April 8th, 2026, 4:30 pm SJFB Office & via Zoom

<https://us02web.zoom.us/j/82219637357?pwd=a0cepVm1mUoPpvM17YKjyCgJwzSHwb.1>

Meeting ID: 822 1963 7357

Passcode: 040826

Meeting Agenda

1. CALL TO ORDER
2. APPROVAL OF MINUTES: March 11th, 2026 - *Attachment 1*
3. GUEST SPEAKER: Mary Hildebrand, Great Valley Farm Water Partnership
4. DISTRICT REPORTS:
 - a) East Bay Municipal Utility District (EBMUD)
 - b) North San Joaquin Water Conservation District (NSJWCD)
 - c) Central Delta
 - d) South Delta
 - e) Reclamation Districts
 - f) Woodbridge Irrigation District (WID)
 - g) Stockton East Water District (SEWD)
 - h) Oakdale Irrigation District (OID)
 - i) South San Joaquin Irrigation District (SSJID)
 - j) Banta-Carbona Irrigation District (BCID)
 - k) Central San Joaquin Water Conservation District (CSJWCD)
 - l) San Joaquin County & Delta Water Quality Coalition (SJCDWQC) - *Attachment 2*
 - m) San Joaquin County (SJC) - *Attachment 3*
 - n) Delta Caucus
 - o) CAFB
5. OLD BUSINESS:
 - a. Golden Mussels
6. NEW BUSINESS:
 - a.
7. ANNOUNCEMENTS/OTHER BUSINESS
 - a.

Next meeting: Wednesday, May 13th 4:30 pm

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Weekly Water Report	As of: April 7, 2026	As of: April 21, 2026
New Hogan (NHG) TOC	253,835	AF
Storage:	210,049	AF
Net Storage Change:	+570	AF
Inflow:	68	CFS
Release:	96	CFS
New Melones (NML) Allocation	75,000	AF
Storage:	1,883,940	AF
Net Storage change:	-1,494	AF
Inflow:	1,752	CFS
Release:	1,760	CFS
Source: CDEC Daily Reports		

Goodwin Diversion (GDW)		
Inflow (Tulloch Dam):	2,203	CFS
Release to Stanislaus River (S-98):	1,400	CFS
Release to OID (JT Main):	556	CFS
Release to SSJID (SO Main):	163	CFS
Release to SEWD & CSJWCD:	<u>0</u>	CFS
Total Release	2,305	CFS
Source: Tri-Dam Operations Daily Report		
Farmington Dam (FRM)		
Diverted to SEWD:	0	CFS
Diverted to CSJWCD:	0	CFS

Surface Water Used		
Irrigators on New Hogan:	0	
Irrigators on New Melones:	0	
Out-Of-District Irrigators:	0	
DJWWTP Production:	40	MGD
North Stockton:	6	MGD
South Stockton:	5	MGD
Cal Water:	20	MGD
City of Stockton DWSP Production:	13	MGD

District Ground Water Extraction		
74-01	0	GPM
74-02	0	GPM
North	625	GPM
South	1,250	GPM
Extraction Well # 1	2,586	GPM
Extraction Well # 2	<u>3,216</u>	GPM
Total Well Water Extraction	7,677	GPM
Total Ground Water Production	11	MGD

Note: **The data reported here is available as of 03/29/26

*The data reported here is available as of 04/06/26

All other flow data reported here is preliminary, as of 9:00 a.m. on 04/07/26

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The poster features a central diamond shape containing two crossed baseball bats, one orange and one blue. Above the bats is a baseball. The background is split into orange and blue sections with decorative leaf patterns. The text is arranged in a hierarchy: 'F&M BANK' at the top, followed by 'ANNUAL EVENING', 'AT THE BALLPARK', 'TUESDAY MAY 5 2026', and the team names 'PACIFIC TIGERS' and 'CALIFORNIA GOLDEN BEARS' separated by 'VS'. The bottom section provides the venue and start times.

F&M BANK

ANNUAL EVENING

AT THE
BALLPARK

TUESDAY
MAY 5
2026

 **PACIFIC TIGERS**

VS

 **CALIFORNIA GOLDEN BEARS**

University of the Pacific • Klein Family Field
1200 Larry Heller Drive, Stockton

Gates open at 5pm • Game Starts at 6pm

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Stockton State of the City to be Held Wednesday, May 20, 2026 - Sponsorships and Tickets Available

The 2026 Stockton State of the City will be held on Wednesday, May 20, 2026 at the Adventist Health Arena in downtown Stockton. You'll definitely want to be part of the exciting festivities to hear Mayor Christina Fugazi's State of the City address about past successes and the future of Stockton.

Guests will hear great information on current issues and the future of Stockton. You'll also find exhibits showcasing the critical and inspiring services available to you. It will draw representation from the heart of our community, ranging from those in community service organizations, local business owners, to those in regional and state offices promoting their support of local programs.

Guest Speakers:
Mayor Christina Fugazi, City of Stockton

Event is FREE and Open to the Public
Pre-registration is highly encouraged for the free tickets, but not required.
Lunch tickets are available for purchase at \$50 each. Lunch tickets need to be pre-paid. Sponsorship opportunities are also available.

Thank you to those who have already sponsored and purchased tickets!

If you can't make it in person the event will be livestreamed for free.

For more information and to secure tickets and sponsorships, call the Stockton Chamber 209-547-2770, email events@stocktonchamber.org or visit <https://bit.ly/StocktonSOC2026>.

Sincerely,

Timm Quinn
CEO
Greater Stockton Chamber of Commerce
THE STOCKTON CHAMBER HAS MOVED!
1776 W. March Lane. #170, Stockton, CA 95207
tquinn@stocktonchamber.org | 209.292.8423

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April 12 - 15, 2026

Hilton Washington DC National Mall The Wharf

AGENDA

Sunday, April 12

AFTERNOON

1:00 PM - 5:00 PM

Board of Directors Meeting

*Harlowe Conference Room
1250 I Street, NW
12th Floor
Washington, DC 20005*

Monday, April 13

MORNING

8:00 AM - 4:00 PM

Registration

*L'Enfant Ballroom A Foyer
8:00 AM - 9:00 AM*

Networking Breakfast

*Solarium
9:00 AM - 9:15 AM*

Welcoming Remarks

L'Enfant Ballroom C&D

9:15 AM - 10:15 AM

Mike Allen, Co-Founder and Executive Editor, Axios

One of Washington's most influential and well-connected journalists, Mike Allen will kick off the WPC with a candid look at the Washington political landscape after the first year of President Trump's second term.

10:15 AM - 10:45 AM

Networking Break

10:15 AM - 11:45 AM

General Session 1: EPA and Federal Agency Representatives

The morning will continue with remarks from key leaders in EPA's Office of Water and other federal officials who have a stake in water policy discussions.

Caitlin McHale (confirmed)

Deputy Assistant Administrator for Strategic Initiatives
Office of Water
U.S. EPA

Jennifer McLain (confirmed)

Director
Office of Ground Water and Drinking Water
U.S. EPA

Jamie Piziali (confirmed)

Municipal Ombudsman
Office of the Municipal Ombudsman
U.S. EPA

AFTERNOON

12:00 PM - 1:00 PM

Networking Lunch

Solarium

1:15 PM - 4:30 PM

General Session 2: Member Panels

Hear insights from AMWA member utilities and other experts who are making plans for compliance with new federal rules on contaminants like PFAS and lead, while striving to keep water service affordable for customers.

What's Different This Time: Complying with New PFAS Regulations

Mark White (confirmed)
CDM Smith

Andrea Yang (confirmed)
Executive Director
Greater Cincinnati Water Works

Chris Moody (confirmed)
Chief, Water Supply and Treatment Programs
Fairfax Water

Northern Kentucky Water District's Get the Lead Out Approach

Gain valuable insights into EPA's Get the Lead Out (GLO) Initiative and its real-world impact in Northern Kentucky. This presentation will highlight how the GLO Initiative is accelerating the identification of lead service lines through technical assistance, field staffing, community engagement, and financial and grant management support, with a focus on underserved and disproportionately impacted communities.

Lindsey Rechtin (confirmed)
President/CEO
Northern Kentucky Water District

National Legionella Occurrence in GSA Buildings and the Impact of Distribution System Disinfectant Residual Levels

In 2025, AMWA and AWWA contracted with Corona Environmental Consulting on an effort to analyze Legionella data from 40 federally-owned buildings. This data was compared to corresponding water distribution system disinfectant residual measurements in order to understand links between residual levels and Legionella occurrence.

Chad Seidel (confirmed)
President
Corona Environmental Consulting

WaterISAC Threat Briefing

WaterISAC analysts will provide an on-site threat briefing to bring utility officials up-to-speed on the latest physical and cybersecurity hazards facing the water sector and will offer insights on how utilities can be prepared to counter them.

Charles Egil (confirmed)
Director of Security and Resilience Operations
WaterISAC

Alec Davison (confirmed)
Lead Analyst
WaterISAC

Jennifer Lyn Walker (confirmed)
Director, Infrastructure Cyber Defense
WaterISAC

EVENING

5:30 PM - 7:00 PM

Library of Congress Reception

101 Independence Ave SE, Washington, DC 20540

Connect with your peers at an evening reception in the Montpelier Room of the Library of Congress, overlooking the U.S. Capitol.

Tuesday, April 14

MORNING

8:00 AM - 4:00 PM

Registration

L'Enfant Ballroom A Foyer

8:00 AM - 8:45 AM

Networking Breakfast

Solarium

9:00 AM - 10:00 AM

Marc Caputo, Senior Politics Reporter, Axios

L'Enfant Ballroom ABC

Day two of the Water Policy Conference begins with remarks from Marc Caputo, a seasoned political journalist with over two decades of experience covering American politics at the state and national levels.

10:00 AM - 10:45 AM

General Session 3: Members of Congress and Staff

Invited members of Congress and key staff members will discuss what lawmakers have in store for water policy in 2026, including updates on infrastructure funding, PFAS liability, and water affordability efforts.

Rep. Paul Tonko (D-N.Y.) (confirmed)

Rep. Tonko, Ranking Member of the House Environment Subcommittee, will discuss his vision for reauthorizing key programs like the Drinking Water State Revolving Fund as well as his “AQUA Act” legislation to reauthorize the Safe Drinking Water Act.

Rep. Gary Palmer (R-Ala.) (confirmed)

As Chairman of the House Environment Subcommittee, Rep. Palmer will offer insights on the panel’s water policy plans for 2026, including EPA oversight and reauthorization of expiring EPA water infrastructure programs.

Senator Lisa Blunt Rochester (D-Del.) (invited)

Senator Ed Markey (D-Mass.) (invited)

Rep. Morgan Griffith (R-Va.) (invited)

10:45 AM - 11:00 AM

Networking Break

11:00 AM - 11:25 AM

General Session 4: Lobbyist Perspectives

A panel of Washington’s leading water lobbyists will provide their take on what to watch for in Congress and the administration this year, and how water systems can best make their voices heard to policymakers.

Michele Nellenbach (confirmed)

Director, Government Affairs and Public Policy
Steptoe

Anne D'Amato (confirmed)
Senior Director
Invariant

Joe Brown (confirmed)
Principal
Mehlman Consulting

Mary Beth McGowan (confirmed)
Government Policy Advisor
Dykema

11:25 AM - 11:30 AM

Invitation to Seattle

Alex Chen
Deputy Director for Water Line of Business and Shared Services
Seattle Public Utilities

AFTERNOON

12:00 PM - 1:15 PM

WPC Closing Luncheon

Solarium

1:30 PM - 5:00 PM

National Water Policy Fly-In

L'Enfant Ballroom ABC

The Water Policy Conference continues as the National Water Policy Fly-In convenes with an afternoon packed with additional insights and perspectives from leading EPA officials, House and Senate members, and more. Access to the Fly-In is included with all Water Policy Conference registrations.

1:35 PM - 2:00 PM

Jessica Kramer (confirmed)
Assistant Administrator, Office of Water U.S. EPA

2:00 PM - 3:00 PM

US EPA Water Priorities Discussion

Andrew Sawyers (confirmed)

Director
Office of Wastewater Management
U.S. EPA

Jennifer McLain (confirmed)

Director
Office of Ground Water and Drinking Water
U.S.EPA

Brian Frazer (confirmed)

Director
Office of Wetlands, Oceans and Watersheds
U.S. EPA

David Travers (invited)

Director
Office of Water Emergency Response and Cybersecurity U.S. EPA

3:00 PM - 3:15 PM

Networking Break

3:15 PM - 4:00 PM

Data Centers & AI: Federal, Local, & Industry Perspectives

As communities assess the benefits and challenges of data center development and water demands of AI, national policy and leadership will be critical to help utilities plan better and support the AI revolution.

Pouya Lavian (confirmed)

Deputy Chief of Staff for Policy
U.S. EPA

Kishia Powell (confirmed)

CEO
Washington Suburban Sanitation Commission

Kristen Atha (confirmed)

Director of Public Utilities
City of Columbus

Beau Schilz (confirmed)

Principal, Water Technology and Strategic Partnerships
Amazon Web Services

4:00 PM - 5:00 PM

Congressional Perspectives

Senator Pete Ricketts (R-Neb.) (confirmed)

Rep. Eric Sorensen (D-III.) (confirmed)

EVENING

6:00 PM - 7:30 PM

Water Week Reception

DC Water HQO

1385 Canal St SE, Washington, DC 20003

Close out the day with the signature Water Week reception, providing a chance to connect with colleagues from across the water sector.

Wednesday, April 15

9:00 AM - 5:00 PM

Capitol Hill Visits

Wednesday is set aside as time for water system officials to visit their House and Senate members on Capitol Hill to advocate for their top water policy priorities. AMWA members should schedule their own meetings with their elected officials, and AMWA will make talking points available to help inform discussions at these meetings.



ACWA State Legislative Committee

April 17th, 2026

In Person Meeting Only

Capitol Event Center

1020 11th Street

Sacramento, CA 95814

10:00 a.m. – 12:00 p.m.

-
- | | |
|---|--|
| 1. Welcome | Lauren Layne, Chair
Brian Poulsen, Vice-Chair |
| 2. Review of Bill Packets | |
| 3. Policy Updates | ACWA Staff |
| 4. Review of Draft Committee Work Plan | ACWA Staff |
| 5. Other Business | |
| 6. Adjourn | |

Reminder: Next State Legislative Committee Meeting: **May 22nd (Virtual)**.

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EASTERN SAN JOAQUIN GROUNDWATER AUTHORITY

Board Members:

Chairman
South San Joaquin
Irrigation District
Robert Holmes

Vice Chairman
Stockton East Water
District
Mel Panizza

California Water Service
Company
Craig Stevens

Central Delta Water
Agency
George Biagi Jr.

Central San Joaquin Water
Conservation District
Richard Wagner

City of Lodi
Alan Nakanishi

City of Manteca
Regina Lackey

City of Stockton
Michael Blower

Eastside San Joaquin GSA
Gary Tofanelli

Linden County Water
District
Myron Blanton

Lockeford Community
Services District
Mike Henry

North San Joaquin Water
Conservation District
Jason Colombini

Oakdale Irrigation District
Eric Thorburn

San Joaquin County
Paul Canepa

South Delta Water Agency
Dean Ruiz

Woodbridge Irrigation
District
Keith Bussman

Board of Directors

AGENDA

Wednesday, April 8, 2026
10:30 a.m. – 12:00 p.m.

San Joaquin County Council of Governments
555 E. Weber Avenue, Stockton, CA 95202

I. Call to Order/Pledge of Allegiance & Roll Call

II. Additions to the Agenda

(The Board may add an item to the agenda if, upon a two-thirds vote, the Board finds that there is a need for immediate action on the matter and the need came to the attention of the Authority after the posting of this Agenda)

III. Public Comment

(Members of the public may address the Board on any matter related to the Authority that is not included on the Agenda. Comments are limited to three (3) minutes per person.)

IV. Presentations

- A. SGMA Portal Update and Data Management Approach – Executive Director [Page 3](#)
- B. FY 2026-2027 Draft ESJGWA Budget – Executive Director - [Page 7](#)

V. Action Items

- A. Approval of February 11, 2026, Meeting Minutes - [Page 10](#)
- B. Cancel May 8, 2026 Board of Directors Meeting

VI. Authority Staff/Agency Reports

- A. Julia D. Berry, ESJGWA Executive Director
- B. Chelsea Spier, Department of Water Resources - [Page 12](#)

VII. Directors’ Comments and Project Status Reports

VIII. Adjournment

EASTERN SAN JOAQUIN GROUNDWATER AUTHORITY

Board of Directors Meeting

AGENDA

(Continued)

Next Meeting

June 10, 2026

San Joaquin County Council of Governments

555 E. Weber Avenue, Stockton, CA 95202

Items on the Agenda may be taken in any order.

Action may be taken on any item listed on the Agenda.

Writings relating to open session Agenda items that are distributed to members of the Board of Directors will be available for inspection at the San Joaquin County Public Works Water Resources office, excluding writings that are not public records or are exempt from disclosure under the California Public Records Acts.

Agendas and Minutes may also be found at <http://www.ESJGroundwater.org>

Note: If you need disability-related modification or accommodation in order to participate in this meeting, please contact San Joaquin County Public Works Water Resources Staff at (209) 468-3089 at least 48 hours prior to the start of the meeting.

ZOOM LINK:

<https://sjcog.zoom.us/j/82989811836>

Phone One Tap:

+16694449171,,82989811836#

DIAL: +1 669 444 9171

Meeting ID: 829 8981 1836

Passcode: 903992



GREATER
STOCKTON
CHAMBER OF COMMERCE

YOU ARE INVITED TO

A TOAST TO TIME

125 Years Strong

April 9, 2026

5:30 – 7:30 p.m.
Haggin Museum
1201 N. Pershing Avenue
Stockton, CA

Cocktail Attire Requested

TICKETS

\$40.00
Chamber Member

\$50.00
Non Chamber Member

SPONSORSHIPS AVAILABLE

Register Here:
<https://bit.ly/125Year>



For more information contact
events@stocktonchamber.org



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San Joaquin County
**Flood Control & Water
Conservation District**
1810 EAST HAZELTON AVENUE
STOCKTON, CALIFORNIA 95205
TELEPHONE: (209) 468-3000

NAJEE ZARIF
DIRECTOR OF PUBLIC WORKS
FLOOD CONTROL ENGINEER

ADVISORY WATER COMMISSION

April 15, 2026, 1:00 p.m.
San Joaquin County Robert J. Cabral Agricultural Center
2101 E. Earhart Avenue, Stockton, CA 95206

AGENDA

- I. Roll Call**
- II. Approval of the October 15, 2025, Minutes**
- III. Action Items:**
 - A. Election of Chair and Vice Chair for 2026 (Nominations will be opened for Chair and Vice Chair)
 - B. County Flood Risk Reduction Effort 5-Year Plan
 - C. MICUP update and proposed cooperation agreement
- IV. Presentations/Discussion Items:**
 - A. County stream and precipitation gauge improvement program
- V. Staff Reports**
 - A. San Joaquin County Public Works
- VI. Public Comment: *Please limit comments to three minutes.***
- VII. Commissioner Comments**
- VIII. Future Agenda Items**
- IX. Adjournment**

Next Regular Meeting
May 20, 2026, 1:00 p.m.
San Joaquin Council of Governments
555 E. Weber Ave, Stockton, CA 95202

Commission may make recommendations to the Board of Supervisors on any listed item.
If you need disability-related modification or accommodation in order to participate in this meeting, please contact the Water Resources Staff at (209) 468-3089 at least 48 hours prior to the start of the meeting. Any materials related to items on this agenda distributed to the Commissioners less than 72 hours before the public meeting are available for public inspection at Public Works Dept. Offices located at the following address: 1810 East Hazelton Ave., Stockton, CA 95205. These materials are also available at <http://www.sjwater.org>. Upon request, these materials may be made available in an alternative format.

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2026 SJCOG One Voice®
Kick-Off Meeting Agenda
Thursday, April 16, 2026
10 AM PST

1. **Welcome and Introductions** - Diane Nguyen, SJCOG Executive Director
Thank you to our Executive and Senate-level Sponsors:

Executive Level

- MarkThomas
- Tracy Hills

Senate Level

- WSP
- Kimley Horn
- Kjeldsen Sinnock Neudeck
- Tiechert Construction

House Level

- PSOMAS
- San Joaquin Building Trades Council
- Fehr & Peers

Cabinet Level

- Dewberry

2. **A “Run of Show”** - What to Expect in D.C. – Diane Nguyen, SJCOG
 - A. General Tips- professional business attire, comfortable walking shoes, Uber/Lyft app to get between meetings, plan ahead for time allotted to pass security clearance.
 - B. One Voice “Binder” – paper copy provided in Washington D.C.; PDF copy available a few days before the trip. (More detail in agenda Item #4).
 - C. Schedule – Paper Copy of the Itinerary is given at breakfast for every meeting.
 - a. Speakers identified per meeting. (SJCOG Board members or who they delegate)
 - b. Attendees identified per meeting (all, or specific names for small groups).

- D. One Voice events for delegation –
- a. Monday, May 4th Welcome Reception from 5 to 7 pm.
 - b. Tuesday, May 5th Port of Stockton Dinner from 6 to 9 pm.
 - c. Wednesday, May 6th Farewell Reception, at the Nationals Ball Game/Diamond Club.
- *Tickets required for dinners, and MLB app required for Farewell Reception

3. **D.C. Policy Climate and General Updates** - Cooper Ehrendreich, HBS
4. **One Voice Leave Behind Binder Overview** - Joel Campos, SJCOG *Senior Regional Planner*
5. **Any Final Questions? Adjourn.** - Diane Nguyen, SJCOG

Special thanks to all our sponsors for their contributions to the success of the 2026 One Voice® Advocacy Trip!

Take Our California Back To A Better Future State Wide Summit April 24-25

Please Join Us for a *Farm to Table* CANDIDATE BANQUET

Presented by San Joaquin Farm Bureau
Farmers United Political Action Committee

RECEIVED

APR 13 2026

Friday April 24th 2026

5:30 pm Cocktails | 6:30 pm Dinner

STOCKTON EAST WATER DISTRICT
Administration

We are pleased to welcome gubernatorial candidates from both sides of the aisle, offering attendees a unique chance to meet, hear from and speak with individuals seeking to serve as our next Governor.



Roberts Union Farm Center

4925 West Howard Road, Stockton

RSVP by April 17th (209) 931-4931

Summit Schedule at: TakeOurCaliforniaBack.com



\$125 per person

\$1,500 Table Sponsor
(8 tickets + a VIP Guest)

\$2,500 Event Host
(11 tickets + a VIP Guest)

Whether you come for the food, the fellowship or the conversation, we look forward to sharing an evening rooted in respect, collaboration and the values that sustain our farming communities.

QUESTIONS? Contact Kenny Watkins
(209) 403-8592 | kwatkins3rd@gmail.com



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